ORIGINAL

COMMISSIONERS

BOB STUMP

ARIZONA

PAUL NEWMAN

BRENDA BURNS

GARY PIERCE, Chairman

SANDRA D. KENNEDY

IN THE MATTER OF THE APPLICATION OF GLOBAL WATER – PALO VERDE UTILITIES COMPANY FOR THE ESTABLISHMENT OF JUST AND REASONABLE RATES AND

CHARGES FOR UTILITY SERVICE DESIGNED

TO REALIZE A REASONABLE RATE OF RETURN ON THE FAIR VALUE OF ITS

PROPERTY THROUGHOUT THE STATE OF



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BEFORE THE ARIZONA-CORPORATION

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DOCKETED

Z CORP COMMESSION DUCKET CONTROL

OCT 2 4 2012

DOCKETED BY

DOCKET NO. SW-20445A-12-0310

NOTICE OF FILING REVISED SCHEDULES

On July 9, 2012, Global Water – Palo Verde Utilities Company ("Palo Verde" or "Applicant") filed a rate application. Staff has requested certain revisions in the schedules. Accordingly, revised schedules are attached.

RESPECTFULLY SUBMITTED this 24th day of October 2012.

ROSHKA DEWULF & PATTEN, PLC

Ву

Michael W. Patten Timothy J. Sabo One Arizona Center

400 East Van Buren Street, Suite 800

Phoenix, Arizona 85004

1	Original + 13 copies of the foregoing
2	filed this 24 th day of October 2012, with:
3	Docket Control ARIZONA CORPORATION COMMISSION
4	1200 West Washington
5	Phoenix, AZ 85007
6	Copies of the foregoing hand-delivered this 24 th day of October 2012, to:
7	Lyn Farmer, Esq.
8	Chief Administrative Law Judge
9	ARIZONA CORPORATION COMMISSION 1200 West Washington
10	Phoenix, AZ 85007
11	Janice Alward, Esq. Chief Counsel, Legal Division
12	ARIZONA CORPORATION COMMISSION
13	1200 West Washington Phoenix, AZ 85007
14	Steven M. Olea
15	Director, Utilities Division ARIZONA CORPORATION COMMISSION
16	1200 West Washington Phoenix, AZ 85007
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Test Year Ended December 31, 2011

Computation of Increase in Gross Revenue Requirement

No. DESCRIPTION COST VALUE				[A]		[B]		[C]		[D]
Adjusted Rate Base \$60,166,756 \$60,166,756 \$60,166,756 \$3,066,067 \$3,066,067 \$3,066,067 \$3,066,067 \$3,066,067 \$3,066,067 \$3,066,067 \$5,10% \$5,	Line	DESCRIPTION								FAIR
Adjusted Operating Income (Loss) Current Rate of Return (Line 3 / Line 1) Required Operating Income (Line 9 * Line 1) Required Rate of Return Required Rate of Return Operating Income Deficiency (Line 7 - Line 3) Toperating Income Deficiency (Line 7 - Line 3) Customer Customer Classification Present Rates Rates Rates Rates Dollar Percent Increase							•		•	
Adjusted Operating Income (Loss) Current Rate of Return (Line 3 / Line 1) Required Operating Income (Line 9 * Line 1) Required Rate of Return Operating Income Deficiency (Line 7 - Line 3) Gross Revenue Conversion Factor Increase in Gross Revenue Requirements Customer Classification Residential Commercial Non-Potable Total of Water Revenues \$ 3,066,067 \$ 3,066,067 \$ 3,066,067 \$ 5.10 \$ 5		Adjusted Rate Base					Ф	60, 166,756	Φ	60, 166,756
Current Rate of Return (Line 3 / Line 1) Required Operating Income (Line 9 * Line 1) Required Rate of Return Required Operating Income (Line 9 * Line 1) Required Rate of Return Required Operating Income (Line 9 * Line 1) Required Rate of Return Required Operating Income (Line 9 * Line 1) Required Rate of Return Results Residential Percent Increase Increase Increase Increase Residential Percent Increase Rates Rates Increase Increase Non-Potable 305,271 1,071,097 765,826 250.9 Total of Water Revenues Required Operating Income (Line 9 * Line 1) Required Rate of Return Residential Percent Increase Increase Increase Required Rate of Return Residential Percent Required Rate of Return Required Rate of Return Residential Percent Required Required Requirements Required Requirements Required Requirements Residential Percent Required Requirements Required Requir		Adicated Operation Income (Local					•	2.066.067	•	3 066 067
5 Current Rate of Return (Line 3 / Line 1) 5.10% 5.10% 5.10% 7 Required Operating Income (Line 9 * Line 1) \$5,300,691 \$5,300,691 \$5,300,691 \$6,300,691 <td></td> <td>Adjusted Operating Income (Loss)</td> <td></td> <td></td> <td></td> <td></td> <td>Ф</td> <td>3,066,067</td> <td>Þ</td> <td>3,000,007</td>		Adjusted Operating Income (Loss)					Ф	3,066,067	Þ	3,000,007
Required Operating Income (Line 9 * Line 1) Required Rate of Return Operating Income Deficiency (Line 7 - Line 3) Gross Revenue Conversion Factor Increase in Gross Revenue Requirements Customer Classification Residential Commercial Non-Potable Total of Water Revenues Required Operating Income (Line 9 * Line 1) \$ 5,300,691 \$ 5,300,691 \$ 5,300,691 \$ 5,300,691 \$ 5,300,691 \$ 5,300,691 \$ 1,63900 \$ 2,234,624 \$ 2,234,624 \$ 3,662,560 \$ 3,662,560		Commant Data of Datum (Line 2 / Line 4)	İ					E 100/		5.10%
7 Required Operating Income (Line 9 * Line 1) \$ 5,300,691 \$ 5,300,691 \$ 5,300,691 9 Required Rate of Return 8.81% 8.81 10 11 Operating Income Deficiency (Line 7 - Line 3) \$ 2,234,624 \$ 2,234,624 12 1.639005 1.639005 1.639005 14 15 Increase in Gross Revenue Requirements \$ 3,662,560 \$ 3,662,560 16 17 Present Proposed Dollar Percent 19 Classification Rates Rates Increase Increase 20 Present Proposed Present Percent 19 Classification Rates Rates Increase Increase 20 Present Proposed Present Present <td></td> <td>Current Rate of Return (Line 3 / Line 1)</td> <td>i</td> <td></td> <td></td> <td></td> <td></td> <td>5.10%</td> <td></td> <td>5.10%</td>		Current Rate of Return (Line 3 / Line 1)	i					5.10%		5.10%
8 Required Rate of Return 10		Described Operating Income (Line 0.41 inc. 1)					•	E 200 601	¢	5 300 601
9 Required Rate of Return 8.81% 8.81% 10 11 Operating Income Deficiency (Line 7 - Line 3) \$ 2,234,624 \$ 2,234,624 12 13 Gross Revenue Conversion Factor 1.639005 1.639005 14 15 Increase in Gross Revenue Requirements \$ 3,662,560 \$ 3,662,560 16 17 18 Customer Present Proposed Dollar Percent 19 Classification Rates Rates Increase Increase 20 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.9 22 Commercial 440,865 660,964 220,099 49.9 23 Non-Potable 305,271 1,071,097 765,826 250.9 24 25 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		Required Operating Income (Line 9 * Line 1)					Ф	5,300,691	Φ	5,500,091
10		Deguired Beta of Datum						0.010/		8.81%
11 Operating Income Deficiency (Line 7 - Line 3) \$ 2,234,624		Required Rate of Return						0.0176		0.0176
12 13 Gross Revenue Conversion Factor 14 15 Increase in Gross Revenue Requirements 16 17 18 Customer Present Proposed Dollar Percent 19 Classification Rates Rates Increase Increase 20 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 \$ 50.5 22 Commercial \$ 440,865 \$ 660,964 \$ 220,099 \$ 49.5 23 Non-Potable \$ 305,271 \$ 1,071,097 \$ 765,826 \$ 250.5 24 25 Total of Water Revenues \$ \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 \$ 56.5		Operating Income Definions (U.S. 7. Line 3)					e	2 224 624	œ	2 224 624
13 Gross Revenue Conversion Factor 1.639005 1.639005 14 15 Increase in Gross Revenue Requirements \$ 3,662,560 \$ 3,662,560 16 17 18 Customer Present Proposed Dollar Percent 19 Classification Rates Rates Increase 20 20 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.9 22 Commercial 440,865 660,964 220,099 49.9 23 Non-Potable 305,271 1,071,097 765,826 250.9 24 25 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		Operating income Deliciency (Line 7 - Line 3)					Φ	2,234,024	Φ	2,234,024
14		Cross Beverye Conversion Foster						1 630005		1 630005
15		Gross Revenue Conversion Factor						1.639005		1.039003
16 17 18 Customer Present Proposed Dollar Percent 19 Classification Rates Rates increase 20 Increase 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.5 22 Commercial 440,865 660,964 220,099 49.5 23 Non-Potable 305,271 1,071,097 765,826 250.5 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		Increase in Creek Bevenue Beguiremente					æ	2 662 560	æ	3 663 560
17 Present Proposed Dollar Percent 19 Classification Rates Rates Increase 20 Present Proposed Increase 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.5 22 Commercial 440,865 660,964 220,099 49.5 23 Non-Potable 305,271 1,071,097 765,826 250.5 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		increase in Gross Revenue Requirements					Ф	3,662,560	Φ	3,002,500
18 Customer Present Rates Proposed Proposed Proposed Proposed Increase Dollar Percent Increase 19 Classification Rates Rates Increase 20 Proposed Rates Increase Increase 21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.5 22 Commercial 440,865 660,964 220,099 49.5 23 Non-Potable 305,271 1,071,097 765,826 250.5 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5										
19 Classification Rates Rates Increase Increase 20 1 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.5 22 Commercial 440,865 660,964 220,099 49.5 23 Non-Potable 305,271 1,071,097 765,826 250.5 24 25 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		Customer		Procent		Droposod		Dollar		Dercent
20						•				
21 Residential \$ 9,762,983 \$ 14,692,684 \$ 4,929,701 50.8 22 Commercial 440,865 660,964 220,099 49.9 23 Non-Potable 305,271 1,071,097 765,826 250.9 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.3		Classification		Raies		Raies		increase		Inclease
22 Commercial 440,865 660,964 220,099 49.9 23 Non-Potable 305,271 1,071,097 765,826 250.9 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.3		Pacidantial	•	0.762.083	e	14 602 684	¢	4 929 701		50.5%
23 Non-Potable 305,271 1,071,097 765,826 250.9 24 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.3			"		Ψ		Ψ			49.9%
24 25 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.3				· ·		•		•		250.9%
25 Total of Water Revenues \$ 10,509,118 \$ 16,424,745 \$ 5,915,626 56.5		Non-rotable	ļ	303,271		1,071,097		705,020		230.370
		Total of Water Revenues	-	10 509 118	2	16 424 745	2	5 915 626		56.3%
		Total of Water Neverlues	<u> </u>	10,509,110	Ψ	10,727,773	<u> </u>	3,313,020		00.070
		Missellanaeus Revenues		245 004		245 004				0.0%
		iviscellaneous Revenues	\vdash	345,001		345,001		-		0.076
28		Total Operating Devenues	. .	10 954 110	¢.	16 760 746	æ	E 015 626		54.5%
		Total Operating Revenues	1	10,004,119	Φ	10,709,740	Ψ	3,913,020		34.5%
30		T (A B (A A B C B A A A C B C C	_ ا	40 407 500	•	40 700 740	•	2 002 242		27.00/
31 Total Adjusted Revenues (Schedule C-1) \$ 13,107,528 \$ 16,769,746 \$ 3,662,218 * 27.332		l otal Adjusted Revenues (Schedule C-1)	\$	13,107,528	<u>\$</u>	16,/69,/46	\$	3,662,218	-	27.9%

32 33 34

NOTE: The revenue amounts on lines 21, 22, 23, 25, and 29 above do not reflect the final step of the rate phase in ordered in Palo Verde's last rate case. That is why the increase amounts on lines 21, 22, 23, 25, and 29 is significantly larger than the Increase in Gross Revenue Requirements on lines 15 and 31.

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*The increse shown on line 31 does not match exactly with that shown on line 15 because an effort was made to keep the rates to round numbers.

Supporting Schedules:

B-1

C-1

C-3

H-1

											Projec	ted Y	ear
			Prior Years Ended			Test Year					Present		Proposed
Line No.	Description	1	2/31/2009	1	2/31/2010		Actual 12/31/2011		Adjusted 12/31/2011		Rates 12/31/2012		Rates 12/31/2012
1 2	Gross Revenues	\$	6,682,816	\$	7,661,153	\$	11,411,932	\$	13,107,528	\$	13,107,528	\$	16,770,088
3	Revenue Deductions and Operating Expenses		6,417,040		6,464,213		9,498,307		10,041,461		10,041,461		11,573,071
5 6	, , ,	s		s		<u> </u>		s					-
7	Operating Income	Þ	265,776	Э	1,196,940	Э	1,913,625	Þ	3,066,067	\$	3,066,067	\$	5,197,017
8 9	Other Income and Deductions		1,545		3,415		(20,177)		(20,177)		(20,177)		(20,177)
10 11	Interest Expense		-		(2,972)		•		•		•		
12	Net Income	\$	267,321	\$	1,197,383	\$	1,893,448	\$	3,045,890	\$	3,045,890	\$	5,176,840
13 14 15	Common Shares		1,000		1,000		1,000		1,000		1,000		1,000
16	Earned Per Average												
17 18	Common Share		267.32		1,197.38		1,893.45		3,045.89		3,045.89		5,176.84
19	Dividends Per												
20 21	Common Share		•		-		-		-		•		-
22 23	Payout Ratio		-		-		-		-		•		-
24	Return on Average												
25 26	Invested Capital		0.56%		1.66%		3.14%		5.13%		10.00%		16.99%
27	Return on Year End												
28 29	Capital		0.33%		1.91%		3.27%		5.00%		5.00%		8.50%
30	Return on Average												
31 32	Common Equity		0.56%		1.66%		3.14%		5.13%		10.00%		16.99%
33	Return on Year End												
34 35	Common Equity		0.33%		1.91%		3.27%		5.00%		5.00%		8.50%
36	Times Bond Interest Earned												
37 38	Before Income Taxes		•		-		-		-		-		-
39 40	Times Total Interest and Preferred Dividends Earned												
41 42	After Income Taxes		-		-		-		-		-		-

Supporting Schedules: E-2 C-1 F-1

Test Year Ended December 31, 2011 Summary of Capital Structure

Line		Prior Yea	rs End	Test Year	Projected Year			
No.	Description	 12/31/2009		12/31/2010	 12/31/2011	12/31/2012		
1 2	Short-Term Debt	\$ -	\$	-				
3	Long-Term Debt	 -		<u>.</u>				
5 6	Total Debt	\$ -	\$	-	\$ -	\$	-	
7 8	Preferred Stock	-		-	-		-	
9 10	Common Equity	 81,275,022		62,727,653	 57,892,796		60,938,686	
11 12	Total Capital	\$ 81,275,022	\$	62,727,653	\$ 57,892,796	\$	60,938,686	
13 14	Capitalization Ratios:							
15 16	Short-Term Debt	0.00%		0.00%	0.00%		0.00%	
17 18	Long-Term Debt	 0.00%		0.00%	0.00%		0.00%	
19 20	Total Debt	0.00%		0.00%	0.00%		0.00%	
21 22	Preferred Stock	0.00%		0.00%	0.00%		0.00%	
23 24	Common Equity	 100.00%		100.00%	100.00%		100.00%	
25 26	Total Capital	100.00%		100.00%	100.00%		100.00%	
27 28 29	Weighted Cost of Short-Term Debt	0.00%		0.00%	0.00%		0.00%	
30 31 32	Weighted Cost of Long-Term Debt	0.00%		0.00%	0.00%		0.00%	
33 34 35	Weighted Cost of Senior Debt	0.00%		0.00%	0.00%		0.00%	

Note: For purposes of the rate case cost of capital calculation, the parent company's (GWR) IDA bond debt is imputed to Santa Cruz Water Company and Palo Verde Utilities Company. See the D Schedules.

Supporting Schedules:

E-1

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37 38

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D-1

Test Year Ended December 31, 2011

Constructure Expenditures and Gross Utility Plant Placed in Service

Schedule A-4

Line No.			_	onstruction xpenditures	Net Plant Placed In Service	 Gross Utility Plant In Service
1 2	Prior Year Ended	12/31/2009	\$	5,140,088	\$ 1,926,496	\$ 102,195,508
3	Prior Year Ended	12/31/2010		2,172,474	6,142,864	108,338,372
5 6	Test Year Ended	12/31/2011		442,456	630,881	108,969,253
7 8 9 10 11	Projected Year Ended	12/31/2012		-	818,395	109,787,648

Supporting Schedules:

F-3

E-5

									Project	ed Y	ear
									Present		Proposed
Line			Prior Year			-	Test Year		Rates		Rates
No.		1	2/31/2009	1	2/31/2010	1	2/31/2011	1	12/31/2012		12/31/2012
1	Source of Funds										
2											
3	Cash Flows from Operating Activities:										
4	Net income (loss)	\$	267,321	\$	1,197,383	\$	1,893,448	\$	3,045,890	\$	5,176,840
5	Adjustments to reconcile net income to net										
6	cash provided by operating activities:										
7	Depreciation		3,154,252		2,012,949		3,111,693		3,519,422		3,519,422
8	Loss on disposal of fixed and intangible assets		•		36,800		24,210		-		
9	Provision for doubtful accounts receivable		87,148		40,966		72,207		82,936		106,110
10	Deferred income tax (benefit) expense		84,072		1,605,532		134,837		682,693		2,022,282
11	Changes in assets and liabilities:										
12	Accounts receivable		65,995		(281,330)		(211,509)		(211,509)		(211,509)
13	Accrued revenue		2,771		(120,332)		(398,682)		(460, 196)		(460,196)
14	Other assets		1,450		(575)		4,986		4,986		4,986
15	Due to related party		9,535		(2,235)		76,327		76,327		76,327
16	Accounts payable and other current liabilities		105,430		1,013,637		207,091		207,091		207,091
17	Total Cash Flows from Operations		3,777,974		5,502,795		4,914,609		6,947,639		10,441,352
18	•										
19	Cash Flows From Investing Activities:										
20	Capital expenditures		(4,921,752)		(2,275,528)		(790,284)		(818,395)		(818,395)
21	Deposits of restricted cash		(1,316)		(203)		(38)		139,000		-
22	Proceeds from sale of fixed and intangible assets		22,055		40.012		-		-		-
23	Total Cash Flows from Investing		(4,901,013)		(2,235,719)		(790,322)		(679,395)		(818,395)
24			,		,		, , ,		, ,		, ,
25	Cash Flows From Financing Activities:										
26	Capital contributions (return of capital), net		1,060,555		(3,643,212)		(4.030.578)		(6.174.535)		(9,529,248)
27	Contributions in aid of construction		-		82,949		-		-		- '
28	Advances in aid of construction		103,001		347.029		15.000		15.000		15,000
29	Refunds of advances for construction		(40,517)		(53,842)		(108,710)		(108,710)		(108,710)
30	Total Cash Flows from Financing		1,123,039		(3,267,076)	_	(4,124,288)		(6,268,244)		(9,622,957)
31			.,		(-,)		(\- <u>17</u>		\ <u>-</u>
32	Net Increase (Decrease) in Cash	\$	-	\$	(0)	\$	0	\$	_	\$	_
33	Cash at Beginning of Period	•	-	•	-	-	-	•	_	•	_
34	Ending Cash Balance	\$		\$	(0)	\$	0	\$		-\$	
35	and a second	•		Ť	(0)	•	Ū	•		•	

Supporting Schedules: E-3 F-2

Schedule B-1

Test Year Ended December 31, 2011 Summary of Fair Value Rate Base

B-5

Line No.		· · · · · · · · · · · · · · · · · · ·		Original Cost Rate Base As Filed
1	Plant in Service		\$	109,787,648
2	Less: Accumulated Depreciation			(19,012,634)
3				
4	Net Plant in Service		\$	90,775,014
5				
6	LESS:			
7	Net CIAC			30,362
8	Advances in Aid of Construction (AIAC)			27,839,315
9	Customer Deposits			669,926
10	Deferred Income Tax Credits			2,165,735
11				
12	ADD:			
13	Unamortized Finance Charges			-
14	Deferred Tax Assets			97,081
15	Working Capital			-
16	Utility Plant Acquisition Adjustment			
17				
18	Original Cost Rate Base		\$	60,166,756
19				
20				
21				
22	Note: The Company is not requesting an RC	ND calculation.		
23				
	Companying Calcadulas.	Danes Calculate		
	Supporting Schedules:	Recap Schedule	<u>es</u>	
	B-2	A-1		
	B-3			
	E-1			

		(A)	(B)	[C]	[D]	[E]	[F]	[G]	[H] Adjusted
Line		Actual End of	ADJ #1	ADJ #2	ADJ #3	ADJ #4	ADJ #5	ADJ #6	Test Year -
No.	Description	Test Year	8-2.1	B-2.2a	B-2.2b				As Filed
1	353 Land and Land Rights	\$ 186,342							\$ 186,342
2	354 Structures and Improvements	22.916,934							22,916,934
3	355 Power Generation Equipment	361,096							361,096
4	360 Collection Sewers - Force	3,865,315							3,865,315
5	361 Collection Sewers - Gravity	47,785,285							47,785,285
6	363 Services to Customers	5,244,342							5,244,342
7	364 Flow Measuring Devices	23,636							23,636
В	370 Receiving Wells	1,921,877							1,921,877
8	371 Pumping Equipment	4,039,011							4,039,011
10	374 Reuse Distribution Reservoirs	34.021							34,021
11	375 Reuse Transmission and Distribution System	11,089,457							11,089,457
12	380 Treatment and Disposal Equipment	5,975,575							5,975,575
13	381 Plant Sewers	78,384							78,384
14	382 Outfall Sewer Lines	353,645							353,645
15	389 Other Plant and Miscellaneous Equipment	2,295,565							2,295,565
16	390 Office Furniture and Equipment	403,174							403,174
17	391 Transportation Equipment	173,522							173,522
18	393 Tools, Shop and Garage Equipment	114,250							114,250
19	394 Laboratory Equipment	24,941							24,941
20	395 Power Operated Equipment	41,148							41,148
21	396 Communication Equipment	76,238							76,238
22	397 Miscellaneous Equipment	369,323							369,323
23	398 Other Tangible Plant	1,596,171	818,395						2,414,565
24									
25	Total Plant in Service	\$ 108,969,253	\$ 818,395						\$ 109,787,648
26	Less: Accumulated Depreciation	(19,012,634)							(19,012,634)
27	Net Plant in Service (L59 - L 60)	\$ 89,956,619	\$ 818,395						\$ 90,775,014
28									
29	LESS:								
30	Net Contributions in Aid of Construction (CIAC)	\$ 27,616,063		\$ (16,739,152)	\$ (10,846,549)				\$ 30,362
31	Advances in Aid of Construction (AIAC)	27,839,315							27,839,315
32	Customer Meter Deposits	669,926							669,926
33	Deferred Income Tax Credits	2,165,735							2.165,735
34									
35	ADD:								
36	Unamortized Finance Charges	\$ -							\$ -
37	Deferred Tax Assets	•							
38	Meter deposits								
39	Deferred gain	3,062							3,062
40	Bad debt	32,615							32.615
41	Deferred compensation	49,669							49,669
42	CIAC	10,673,430		(6,469,574)	(4,192,121)				11,735
43									
44	Working Capital								
45	Utility Plant Acquisition Adjustment	•							-
46									
47	Original Cost Rate Base	\$ 42,424,356	\$ 818,395	\$ 10,269,578	\$ 6,654,428	\$ ·	<u> </u>	\$	\$ 60,166,756
48									
	Supporting Schedules:		Recap Schedules						
	E-1		B-1						

Test Year Ended December 31, 2011

Rate Base Adjustment #1

Post Test Year CapEx

Line No. 1			
2	Company Name	Project ID	Total 2012
3			
4	Palo Verde Utility Company	Campus I WRF Ph 3 Expansion	\$ 119,810
5		PVUC In Pipe Odor Control	52,022
6		PVUC Lagoon Closure	406,949
7		PVUC PEQB	12,564
8		SRW MH Rebabilitation and LS Improvement Phase I	6,408
9		PVUC WRF Headworks Rehab	69,132
10		Sewer Manhole Rehab	66,509
11		Edison Road Sewerline Extension	85,000
12 13	Palo Verde Utility Company Total		\$ 818,395

Schedule B-2.1

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Rate Base Adjustments #2 and 3 Contributions in Aid of Construction

Line										
No.										
1										
2				lance 1/2009		Balance 12/31/2010	20	Total 011 Additions	Balance 12/31/2011	TA Balance 12/31/2011
3 4			12/3	1/2009		12/3 1/20 10	20	711 Additions	12/31/2011	12/31/2011
5	39007-00-00	Contributions in Aid of Construction								
6	202	Palo Verde Utilities Co.	\$	-	\$	32,300	\$	- \$	32,300	
7										
8	39012-00-00	Contributions in Aid of Construction Amortization								
9	202	Palo Verde Utilities Co.		-		(646)		(1,292)	(1,938)	
10										
11		Total Net Traditional CIAC	\$		\$	31,654	\$	(1,292) \$	30,362	\$ 11,734.80
12										
13										
14										
15	39007-00-03 202	Contributions in Aid of Construction - ICFA Palo Verde Utilities Co.				10 001 129		1,575,044	12,566,172	
16 17	202	Paid Verde Ottililles Co.		-		10,991,128		1,575,044	12,500,172	
17	39012-00-03	Less Amortization - ICFA								
19	202	Palo Verde Utilities Co.				(1,352,814)		(366,809)	(1,719,622)	
20						(,		(,,	(**************************************	
21		Total ICFA CIAC - Plant in service	\$		\$	9,638,314	\$	1,208,235 \$	10,846,549	\$ 4,192,121
22					_					 .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
23										
24										
25	39007-00-05	Contributions in Aid of Construction - ICFA Excess								
26	202	Palo Verde Utilities Co.	\$	-	\$	16,666,247	\$	72,905 \$	16,739,152	\$ 6,469,574
27										
28										
29 30										
30		Total CIAC	\$		\$	36,006,184	\$	1,279,848 \$	27,616,063	\$ 10,673,430
32		,			÷	00,000,104	<u> </u>	1,210,040	27,010,000	 10,070,400
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44 45										
45 46										
47										
48										

Schedule B-3

Test Year Ended December 31, 2011

Pro forma adjustments to gross plant in service and accumulated depreciation for the RCND rate base

Line		
No.		
1	The Company did not make pro forma adjust for RCND rate base	tments to gross plant in service and accumulated depreciation
2		
3		
4		
5		
6		
7		
8		•
9		
10		
11	•	
12		
13		
		D. Oakadalaa
	Supporting Schedules	Recap Schedules
	B-4	B-1

Schedule B-4

Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 RCND Detail of Plant Accounts

Line	
No.	
1	•
2	The Company did not conduct a Reconstruction Cost New Study.
3	
4	
5	
6	
7	
8	
9	·
10	
11	
12	
13	

Supporting Schedules
RCND Study

Recap Schedules

B-3

Schedule B-5

Test Year Ended December 31, 2011 Computation of Working Capital Allowance

Line			
No.		·	
1			
2	The Company is not requesting a	working capital allowance.	
3			
4		•	
5			
6			
7			
8			
9			
10			
11			
12			
	Supporting Schedules	Recap Schedules	
	E-1	B-1	

		[A]	[B]	[C]	[D]	(E)
Line		Actual	Pro Forma Adjustments -	Adjusted Test Year -	Proposed Rate	Adjusted With Rate
No. 1	DESCRIPTION	Test Year	As Filed	As Filed	Increase	Increase
2	Revenues 521 Flat Rate Revenues	\$ 10,763,095	\$ 1,660,690	\$ 12,423,785	\$ 3,662,560	\$ 16,086,345
3	536 Other Wastewater Revenues	345,001	\$ 1,000,000	345,001	\$ 3,002,000	345,001
4	541 Measured Reuse Revenues	303,836	34,906	338.742	•	338,742
5	Total Operating Revenues	11,411,932	1,695,596	13,107,528	3,662,560	16,770,088
6	Total Operating Revenues	11,411,932	1,080,080	13,107,528	3,002,300	10,770,000
7	Operating Expenses					
8	701 Salary and Wages - Employees	1,472,381		1,472,381		1,472,381
9	701 Salary and Wages - Employees 704 Employee Pensions and Benefits	1,472,301	-	1,4/2,301	•	1,4/2,301
10	715 Purchased Power	523,952	6.557	530,509	-	530,509
11	716 Fuel for Power Production	323,932	6,557	330,508	•	550,509
12	718 Chemicals	403.612	4,819	408,431	-	408,431
13	720 Materials and Supplies	114,852	4,019	114 052	-	114,852
14	720 Materials and Supplies 721 Office Expense	120,122	-	120.122	•	•
15			-		-	120,122
16	731 Contractual Services – Professional	901,541	-	901,541	•	901,541
	735 Contractual Services - Testing	40,577	-	40,577	•	40,577
17	736 Contractual Services - Other	197,061	-	197,061	-	197,061
18	740 Rents	119,990	-	119,990	-	119,990
19	742 Rental of Equipment		~	· · · · · · · · · · · · · · · · · · ·	-	90 80 LAZI
20	750 Transportation Expense	76,568	-	76,568	-	76,568
21	755 Insurance Expense	102,147	-	102,147	-	102,147
22	759 Insurance - Other	•	-	•	-	•
23	765 Regulatory Commission Expense	61,721	51,252	112,973	-	112,973
24	767 Rate Case Expense	•	-	inga in a 🕶 🖰	-	•
25	770 Bad Debt Expense	72,207	10,729	82,936	23,174	106,110
26	775 Miscellaneous Expenses	459,105	26,581	485,686	75,577	561,263
27	403 Depreciation Expense	3,479,794	40,920	3,520,714	-	3,520,714
28	403 Depreciation Expense - CIAC Amortization	(368,101)	366,809	(1,292)	•	(1,292
29	408 Taxes Other Than Income	9,500	-	9,500	-	9,500
30	408.11 Taxes Other Than Income - Property Taxes	520,532	543,541	1,064,073	93,271	1,157,343
31	409 Income Taxes	1,190,746	(508,053)	682,693	1,339,589	2,022,282
32	Total Operating Expenses	9,498,307	543,154	10,041,461	1,531,611	11,573,071
33						
34	Utility Operating Income (Loss)	1,913,625	1,152,442	3,066,067	2,130,950	5,197,017
35		, ,		inger av Priffi		
36	414 Gains (Losses) from Disposition of Utility Property		-		-	
37	419 Interest and Dividend Income	38	_	38		38
38	426 Miscellaneous Non-Utility Expenses	(20,215)	-	(20,215)	_	(20,215
38	427 Interest Expense		-			•
39	Total Other Income and Deductions	(20,177)	-	(20,177)	-	(20,177
40		(50))		(40)/		(==,,
41	Net Income (Loss)	\$ 1,893,448	\$ 1,152,442	\$ 3,045,890	\$ 2,130,950	\$ 5,176,840
42	,,				, _,,	
43						
43 44				•		
44 45						
70						

Supporting Schedules: E-2 C-2

Recap Schedules A-1

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Pro Forma Adjustments

		[A]	{B}	[C]	[D]	[E]	(F)	[G]		[H]
Line		Actual End of	ADJ #1	ADJ #2	ADJ#3	ADJ #4	ADJ #5	ADJ #7	ADJ #8	ADJ#9
No.	DESCRIPTION	Test Year	C-2.1	C-2.2	C-2.3	C-2.4	C-2.5	B-2.2		C-2.9
1	Revenues									
2	521 Flat Rate Revenues	\$ 10,763,095	\$ -	\$ -	\$ -	\$ 139,660	\$ (564,294)	S -	\$ -	\$ -
3	536 Other Wastewater Revenues	345,001	-	-	-	-		=		•
4	541 Measured Reuse Revenues	303,836				33,333	1,573			
5	Total Operating Revenues	\$ 11,411,932	\$ -	\$ -	\$ -	\$ 172,993	\$ (562,721)	\$ -	\$ -	\$ -
6	·									
7	Operating Expenses									
8	701 Salary and Wages - Employees	1,472,381	-		•	•	-		•	ė
9	704 Employee Pensions and Benefits	-								
10	715 Purchased Power	523,952				6,557				
11	716 Fuel for Power Production									
12	718 Chemicals	403,612				4,819				
13	720 Materials and Supplies	114,852								
14	721 Office Expense	120,122								
15	731 Contractual Services - Professional	901,541								
16	735 Contractual Services - Testing	40,577								
17	736 Contractual Services - Other	197,061								
18	740 Rents	119,990								
19	742 Rental of Equipment									
20	750 Transportation Expense	76,568								
21	755 Insurance Expense	102,147								
22	759 Insurance - Other									
23	765 Regulatory Commission Expense	61,721	(53,333)	104,585						
24	767 Rate Case Expense									
25	770 Bad Debt Expense	72,207								
26	775 Miscellaneous Expenses	459,105			(8,407)					
27	403 Depreciation Expense	3,479,794								40,920
28	403 Depreciation Expense – CIAC Amortization	(368,101)						366,809		
29	408 Taxes Other Than Income	9,500								
30	408.11 Taxes Other Than Income - Property Taxes	520,532								
31	409 Income Taxes	1,190,746								
32	Total Operating Expenses	9,498,307	(53,333)	104,585	(8,407)	11,376		366,809		40,920
33										
34	Operating Income (Loss)	1,913,625	53,333	(104,585)	8,407	161,617	(562,721)	(366,809)	-	(40,920)
35										
36	414 Gains (Losses) from Disposition of Utility Property		-	-			-			
37	419 Interest and Dividend Income	. 38					-	-	-	
38	426 Miscellaneous Non-Utility Expenses	(20,215)	-	-	-					
38	427 Interest Expense						-			<u>·</u>
39	Total Other Income and Deductions	(20,177)								
40										
41										
	Net Income (Loss)	\$ 1,893,448	\$ 53,333	\$ (104,585)	\$ 8,407	\$ 161,617	\$ (562,721)	\$ (366,809)	<u>s</u>	\$ (40,920)

Supporting Schedules:

Recap Schedules C-1

Schedule C-2 Page 1b of 13

	[I] ADJ #10		[J]		[K]		[L]		[M]	(N)	[O] Adjusted		[P]		(Q)		[R]		[S]		[T] Adjusted
_	C-2.10*		ADJ #11 C-2.11		ADJ #12 C-2.12.a		NDJ #13 C-2.13		ADJ #14 C-2.14.a	DJ #20 C-2.15	Test Year - As Filed		ADJ #15 -1, C-2.11		C-2.13		DJ #17 -2.12.b)J #18 2.14.b		With Rate Increase
	2,080,277	\$		\$	· :	\$:	\$		\$ 5,0 4 7 - -	\$ 12,423,785 345,001 338,742	\$	3,662,560	\$		\$	-	\$	-	\$	18,086,345 345,001 338,742
\$	2,080,277	\$	·	\$	-		-			 5,047	13,107,528		3,662,560		-		•		-	\$	16,770,088
					-		-		-	-	1,472,381		-		-		-		-		1,472,381
											530,509										530,509
											408,431 114,852										408,431 114,852
											120,122 901,541										120,122 901,541
											40,577										40,577
											197,061 119,990										197,061 119,990
											76,568										76,568
											102,147										102,147
											112,973										112,973
	-		10,729				34,989				82,936 485,686		23,174		75, 5 77						106,110 561,263
							34,503				3,520,714				73,377						3,520,714
											(1,292)										(1,292)
					543,541						9,500 1,064,073						93,271				9,500 1,157,343
					040,041				(508,053)	-	682,693						00,27	1	,339,589		2,022,282
_	-		10,729		543,541		34,989		(508,053)	 -	10,041,461	-	23,174		75,577		93,271		,339,589		11,573,071
	2,080,277		(10,729)		(543,541)		(34,989)		508,053	5,047	3,066,067		3,639,386		(75,577)		(93,271)	(1	,339,589)		5,197,017
	•		-		•		•			-	. 38				-		-		•		38
	-		-		-		-		-	-	(20,215)								:		(20,215)
_		=		=		_		_	<u>-</u> -	 	(20,177)			_		_	<u> </u>	_	<u> </u>	_	(20,177)
\$	2,080,277	\$	(10,729)	s	(543,541)	\$	(34,989)	\$	508,053	\$ 5,047	\$ 3,045,890	\$	3,639,366	\$	(75,577)	\$	(93,271)	\$ (1	,339,589)	\$	5,176,840

Test Year Ended December 31, 2011 Income Statement Adjustment #1

2008 Rate Case Costs Amortization Schedule

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62 63 8/31/2012 \$

9/30/2012 \$

10/31/2012 \$

11/30/2012 \$

12/31/2012 \$

1/31/2013 \$

2/28/2013 \$

3/31/2013 \$

4/30/2013 \$

5/31/2013 \$

6/30/2013 \$

7/31/2013 \$

8/31/2013 \$

Line	:				
No.					
1	Company ID	Company	Revenue l	ncrease/Decrease	Percent
2		202 Palo Verde Utilities Co.	\$	6,063,392.00	40.00%
3		602 Santa Cruz Water Company	\$	1,542,323.00	40.00%
4		618 Valencia Water Company	\$	1,473,012.00	14.00%
5		622 Willow Valley Water Company	\$	428,047.00	4.00%
6		630 Water Utility of Greater Tonopah	\$	24,283.00	1.00%
7		634 Water Utility of Greater Buckeye	\$	77,259.000	1.00%
8			\$	9,608,316.00	100.00%
9					
10					
11	Acct 28090	Total Rate Case Expense	\$	400,000.00	
12		Number of Years for Amortization		3	
13		Period Amortization Start		8/31/2010	
14		Period Amortization End		8/31/2013	
15		Monthly Amortization Expense	\$	11,111.11	

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18	Period Ended	Palo Verde Utilities Co.	Santa Cruz Water Company	Valencia Water Company	Willow Valley Water	Water Utility of Greater	Water Utility of Greater
19	1/31/2010	5 -	<u>. </u>	\$ -	Company -	Tonopah -	Buckeye -
20	2/28/2010	.	\$ -	s -	S -	\$ -	\$ -
21	3/31/2010		s -	\$ -	\$ -	\$ -	\$ -
22	4/30/2010	-	s -	\$ -	\$ -	\$ -	\$ -
23	5/31/2010		s -	\$ -	\$ -	\$ -	\$ -
24	6/30/2010		s -	\$ -	\$ -	\$ -	\$ -
25	7/31/2010	-	\$	s -	\$ -	\$ -	\$ -
26	8/31/2010	\$ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
27	9/30/2010	§ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111,11
28	10/31/2010	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
29	11/30/2010	\$ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111,11
30	12/31/2010	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
31	1/31/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
32	2/28/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
33	3/31/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
34	4/30/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
35	5/31/2011	5 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
36	6/30/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
37	7/31/2011	§ 4,444.44 ·	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111,11
38	8/31/2011	§ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
39	9/30/2011	§ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
40	10/31/2011	§ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
41	11/30/2011	§ 4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
42	12/31/2011	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
43	1/31/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
44	2/29/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
45	3/31/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444,44	\$ 111.11	\$ 111.11
46	4/30/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
47	5/31/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
48	6/30/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
49	7/31/2012	4,444.44	\$ 4,444.44	\$ 1,555.56	\$ 444.44	\$ 111.11	\$ 111.11
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Amortization Expense by Company

Schedule C-2.2

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustment #2 2011 Rate Case Costs

Line No.

1	Company ID	Company	Active connections @ 12/31/2011	Percent
2	202	Palo Verde Utilities Co.	15,831	39.86%
3	602	Santa Cruz Water Company	16,015	40.32%
,	618	Valencia Water Company	5,343	13.45%
5	622	Willow Valley Water Company	1,502	3.78%
6	630	Water Utility of Greater Tonopah	324	0.82%
,	634	Water Utility of Greater Buckeye	627	1.58%
3	622	Water Utility of Northern Scottsdale	76	0.19%
)			39,718	100.00%
0				
1				
12				

Description	Total		Palo Verde Utilities Co.	s	anta Cruz Water Company	Valencia Water Company	Villow Valley ater Company	18	Water Utility of Greater Tonopah		er Utility of er Buckeye	ater Utility of Northern Scottsdale			
Desert Mountain A	\$	122,062.50	\$ 48,652.28	\$	49,217.76	\$ 16,420.26	\$ 4,615.99	5	995.73	s	1,926.91	\$ 233.57			
nsight Consulting,	\$	216,000.00	\$ 86,094.37	\$	87,095.02	\$ 29,057.05	\$ 8,168.39	\$	1,762.02	5	3,409.84	\$ 413.31			
Roshka Dewulf & F	\$	370,302.78	\$ 147,597.14	\$	149,312.63	\$ 49,814.39	\$ 14,003.59	\$	3,020.75	\$	5,845.71	\$ 708.57			
Jilmann & Compar	\$	78,808.75	\$ 31,411.99	\$	31,777.08	\$ 10,601.62	\$ 2,980.28	\$	642.88	\$	1,244.10	\$ 150.80			
otal	S	787,174.03	\$ 313,755.78	\$	317,402.49	\$ 105,893.32	\$ 29,768.25	\$	6,421.38	\$	12,426.56	\$ 1,506.25	s	787	7,174.0

19									
20									
21	Check	\$							
22									
23	Amortization:								
24	Year 1	\$ 262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.77	\$ 9,922.75	\$ 2,140.46	\$ 4,142.19	\$ 502.08
25	Year 2	\$ 262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.77	\$ 9,922.75	\$ 2,140.46	\$ 4,142.19	\$ 502.08
26	Year 3	\$ 262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.77	\$ 9,922.75	\$ 2,140.46	\$ 4,142.19	\$ 502.08
27									
28		\$ 787,174.03	\$ 313,755.78	\$ 317,402.49	\$ 105,893.32	\$ 29,768.25	\$ 6,421.38	\$ 12,426.56	\$ 1,506.25
29									
30									

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustment #3 Low Income Relief Tariff

Line
No.
1
2
3
4
5
6
7
8
9

1 2					Total 2011 201201		_
3	Company	Description	Accrual	CIS	Payment	Balance	G/L
4	Palo Verde Utilities Co.	Balance LIRT Liability	(8,407.30)	-	-	(25,141.82)	(25,141.82)
5	Santa Cruz Water Company	Balance LIRT Liability	(8,295.10)	(15,939.60)	-	(65,830.55)	(65,830.55)
6	Valencia Water Company	Balance LIRT Liability	(2,761.00)	(2,558.88)	-	(15,009.20)	(15,009.20)
7	Willow Valley Water Company	Balance LIRT Liability	(841.50)	(679.74)	-	(4,267.14)	(4,267.14)
8	Water Utility of Greater Tonopah	Balance LIRT Liability	(171.60)	(145.63)	-	(889.05)	(889.05)
9	Water Utility of Greater Buckeye	Balance LIRT Liability	(334.40)	(323.06)	-	(1,882.24)	(1,882.24)
10							
11			(20,810.90)	(19,646.91)		(113,020.00)	(113,020.00)
12							

Schedule C-2.4

			[A]		(B)		[C]		[D]		(E)		(F)
Line No.	Class of Service	C Per	rage No. of ustomers Bill Count .H-2 Col. A	Nu	ear-End imber of istomers	Ad-	verage ditional stomers B - A]			A	verage Bill	Re	Additional evenues at esent Rates
1	5/8" Residential		1,114		1,113		(1)				62.91	s	(755)
2	3/4" Residential		14.382		14,554		172				62.91	Š	129,846
3	1" Residential		42		35		(7)				157.28	Š	(13,212)
4	1.5" Residential				-							Š	
5	2" Residential		-		-		-					Š	-
6 7	Subtotal Residential		15,538		15,702		164					\$	115,880
8 9	5/8" Commercial						(4)						(755)
10	3/4" Commercial		5 4		4		(1)				63 63	\$ \$	(755)
11	1" Commercial		17		18		1				157	s 5	1,887
12	1.5" Commercial		31		29		(2)				315	S	(7,5 49)
13	2" Commercial		53		58		5				503	\$	30,197
14	3" Commercial		3		3		3				1,007	\$	30,197
15	4" Commercial		1		1		-				1,573	Š	-
16	Subtotal Commercial	\$	114	\$	117	\$	3			\$	3,680	\$	23,780
17													
18	Non-Potable		9		10		1				2,778	5	33,333
19 20	Totals	e	15,661	s	15,829	s	168			s	6,458	s	172,993
21	Totalo		13,001		13,023		100				0,430		172,883
22													
23													
24								,	Average			Α	dditional
25									Cost Per	Ac	Iditional		ost From
26									allons Sold	K	Gallons	Ċ	Customer
27	Class of Expense												Growth
28													
29	Pumping							\$	0.63		10,368	\$	6,557
30	Water Treatment								0.46		10,368		4,819
31													
32	Totals											\$	11,376
33													
34													
35													
36													
37													
38													
39													
40													
41													

Test Year Ended December 31, 2011

Income Statement Adjustment 5

Net change in accrued revenue accounts during the Test Year 2011.

٠				
ı	-1	r	٦	_
L	-1		ı	c

No.	No.		2010 Ending Balance	201	1 Ending Balance	Change	
1 2	Wastewater Unbilled revenue assets:					· ·	
3	Wastewater (Flat Fee)						
4	(72101) Flate Rate Rev Residential-Basic	\$	107,789.24	\$	495,380.76	\$	387,591.52
5	(72102) Flat Rate Rev Commercial-Basic		10,665.32		23,328.01		12,662.69
6							
7	Total unbilled revenues	\$	118,454.56	\$	518,708.77	\$	400,254.21
8							
9							
10	Deferred revenue liability:						
11	Basic Charge (Flat Fee)						
12	(72101) Flate Rate Rev Residential-Basic	\$	(158,713.85)		-	\$	158,713.85
13	(72102) Flat Rate Rev Commercial-Basic		(5,325.52)		-		5,325.52
14	·					_	
15	Total deferred revenues	\$	(164,039.37)	\$	•	\$	164,039.37
16							
17						_	TO 4 000 FO
18	Total change in Wastewater accrual balances					\$	564,293.58
19							
20	Recycled water						
21	Unbilled revenue assets:						
22	Recycled Water (Volumetric Fee)	ć	0.701.61	ė	9 210 05	\$	(1,572.56)
23	(74703) Measured Rev Commercial- Basic Recycle Water	\$	9,791.61	\$	8,219.05	Þ	(1,5/2.56)
24							
25 26	Total change in Recycled accrual balances					\$	(1,572.56
27	Total change in Necycleu accidal balances					<u> </u>	(.,0.2.00

Schedule C-2.9

Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Income Statement Adjustment 9 Adjust for depreciation of post test-year plant additions

Line No.		
1		
2	Post test-year plant additions (FY 2012) - see schedule B-2.1	\$ 818,395
3	Blended depreciation rate (in years)	20
4	Estimated annual depreciation expense	\$ 40,920
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		

Global Water - Palo Verde Utilities Company

C-2.10

Test Year Ended December 31, 2011

Income Statement Adjustment 10

Adjustment for Final Phase of Rate Phase In and Adjustment for 2010-2011 Pro-rata

Line				
No.		Adjustment for Final Phase of	of Ra	ate Phase In
1	5/8" Residential		\$	129,819
2	3/4" Residential		\$	1,720,672
3	1" Residential		\$ \$ \$ \$	12,490
4	5/8" Commercial		\$	558
5	3/4" Commercial		\$	469
6	1" Commercial		\$	5,086
7	1.5" Commercial		\$	18,395
8	2" Commercial		\$ \$ \$	50,408
9	3" Commercial		\$	5,902
10	4" Commercial		\$	2,991
11	Recycled	_		<u>-</u>
12		_		<u></u>
13	Revenue Adjustment	_	\$	1,946,791
14		-		
15		Adjustment for 201	0-20	011 Pro-rata
16	5/8" Residential			7363.72
17	3/4" Residential			120993.26
18	1" Residential			1072.19
19	5/8" Commercial			23.16
20	3/4" Commercial			16.49
21	1" Commercial			268.53
22	1.5" Commercial			853.74
23	2" Commercial			2571.12
24	3" Commercial			210.34
25	4" Commercial			113.74
26	Recycled	_		
27		=		
28	Revenue Adjustment		\$	133,486
29		-		
30				
31	Total Adjustment		\$	2,080,277

Schedule C-2.11

Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Income Statement Adjustment 11 & 14 Adjust Bad Debt Expense for Change in Revenue Levels

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	72,207
2	Actual Test Year Revenues (Sch C-2)	1	1,411,932
3	Bad Debt Expense Rate		0.63%
4			
5			
6	Adjusted Test Year Revenues (Sch C-2)	\$ 1	3,107,528
7	Bad Debt Expense Rate		0.63%
8	Expected Bad Debt Expense	\$	82,936
9			
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	10,729
11			
12			
13	Proposed Revenues (Sch C-2)	\$ 1	6,770,088
14	Bad Debt Expense Rate		0.63%
15	Expected Bad Debt Expense Based on Proposed Revenues	_\$	106,110
16			
17	Adjustment to Bad Debt Expense	\$	23,174
18			
19			
20			
21			
22			
23			
24			
25			

Test Year Ended December 31, 2011 Income Statement Adjustments 12 & 17 Adjustment to Property Tax

Line		Test Year	
No.		As Adjusted	Proposed
1	Adjusted Test Year Revenues	\$ 13,107,528	\$ 13,107,528
2	Weight Factor	2_	2
3	Subtotal (Line 1 * Line 2)	26,215,056	\$ 26,215,056
4	Proposed Revenue Requirement	13,107,528_	\$ 16,770,088
5	Subtotal (Line 4 + Line 5)	39,322,584	42,985,144
6	Number of Years	3_	3_
7	Three Year Average (Line 5 / Line 6)	13,107,528	\$ 14,328,381
8	Department of Revenue Mutilplier	2_	2
9	Revenue Base Value (Line 7 * Line 8)	26,215,056	\$ 28,656,763
10	Plus: 10% of CWIP -	1,648,165	1,648,165
11	Less: Net Book Value of Licensed Vehicles	7,190	7,190
12	Full Cash Value (Line 9 + Line 10 - Line 11)	27,856,030	\$ 30,297,737
13	Assessment Ratio	21.0%	21.0%
14	Assessment Value (Line 12 * Line 13)	5,849,766	\$ 6,362,525
15	Composite Property Tax Rate	18.1900%	18.1900%
16			\$ -
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$ 1,064,073	
18	Actual Test Year Property Tax Expense	520,532	
19			
20	Test Year Adjustment (Line 16-Line 17)	\$ 543,541	
21	Property Tax - Recommended Revenue (Line 14 * Line 15)		\$ 1,157,343
22	Test Year Adjusted Property Tax Expense (Line 17)		\$ 1,064,073
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement		\$ 93,271
24			
25	Increase to Property Tax Expense		\$ 93,271
26	Increase in Revenue Requirement		3,662,560
27	Increase to Property Tax per Dollar Increase in Revenue (Line19/Line 20)		2.546600%
28			
29			

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustments 13 & 16 Adjust City of Maricopa License Fees to Reflect Adjusted and Proposed Revenue

Line No.		Flat rate and Reuse Water Sales (Sch: C-2)		License Fees Incurred		License Fees as a % of Metered Water Sales	Expected License Fees		Increase (decrease) in License Fees	
1 2	Actual Test Year	\$	11,066,931	\$	228,366	2%				
3	Actual Test Test	Ψ	11,000,001	Ψ	220,000	470				
4	Adjusted Test Year Results	\$	12,762,527			· ·	\$	263,354	\$	34,989
5	December 7 and Vene See He	•	40 405 007					220 024	•	75,577
6	Proposed Test Year Results	\$	16,425,087				\$	338,931	\$	75,577
8										
9										
10										
11										
12										
13										
14										
15										
16										
17						•				
18										
19 20										

Schedule C-2.14

Global Water - Palo Verde Utilities Company - Schedules
Test Year Ended December 31, 2011
Income Statement Adjustments 14 & 18
Adjust Income Taxes to Reflect Adjusted and Proposed Income Taxes

Line No.			Adjusted Test Year Results	Proposed Revenue Results		
1						
2	Operating Income Before Income Taxes	\$	3,748,760	\$	7,219,299	
3	Synchronized Interest		1,980,075		1,980,075	
4	Arizona Taxable Income	\$	1,768,685	\$	5,239,223	
5						
6	Arizona Income Tax (6.968%)	\$	123,242	\$	365,069	
7						
8	Federal Income Before Taxes	\$	1,768,685	\$	5,239,223	
9	Less Arizona Income Taxes		123,242		365,069	
10	Federal Taxable Income	\$	1,645,443	\$	4,874,154	
11						
12	Federal Income Tax (34% Tax Bracket)	\$	559,451	\$	1,657,212	
13	· · · · · · · · · · · · · · · · · · ·		•			
14	Total Income Tax	\$	682,693	\$	2,022,282	
15		•	,	-	-,	
16	Tax Rate		38.5989%		38.5989%	
17	, an ital					
18	Effective Income Tax Rates					
19	State		6.9680%		6.9680%	
20	Federal		31.6309%		31.6309%	
21	i Gaciai		01.000070		01.00007	
22						
23	Test Year Income Taxes (Sch. C-2, Line 31)	\$	1,190,746			
24	Increase/(Decrease) to Income Taxes - Adjusted	\$	(508,053)			
25	moreastribedicase) to medine Taxes - Adjusted	Ť	(000,000)			
	Test Veer Income Toyon Adjusted			\$	682,693	
26 27	Test Year Income Taxes - Adjusted			Ψ	002,093	
27 28	Increase/(Decrease) to Proposed Income Taxes			\$	1,339,589	
	increase/(Decrease) to Proposed income Taxes			<u> </u>	1,335,365	
29						
30						
31	Calculation of Interest Synchronization:			_		
32	Rate Base (Sch. B-1)			\$	60,166,756	
33	Weighted Average Cost of Debt (Sch. D-1)			_	3.29%	
34	Synchronized Interest (L32 X L33)			\$	1,980,075.14	
35						
36						
37						
38						
39						
40						

C-2.15

Global Water - Palo Verde Utilities Company
Test Year Ended December 31, 2011
Income Statement Adjustment 20
Adjustment to eliminate self billing included in Bill Count

Line			2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
No.				February	March	April	May	June	July		September		November		Total
1	_								,						
2	OPERATING REVENUES:														
3	Wastewater and Recycled Water Services														
4	Wastewater Services														
5	Flat Rate														
6	Flat Rate Rev Residential SWR	72101	\$839,451	\$845,248	\$847,683	\$851,362	\$852,448	\$854,327	\$854,339	\$858,377	\$862,241	\$871,453	\$866,294	\$905,785	
7	Flat Rate Rev Commercial SWR	72102	37,624	37,624	37,624	37,624	38,471	38,206	38,074	38,365	38,365	38,709	36,327	42,119	
8	Flat Rate Rev Comm billed to self	72102-00-93	(388)	(388)	(388)	(494)	(424)	(424)	(424)	(424)	(424)	(424)	(424)	(424)	(5,047)
9			********												
10	Total Flate Rate		876,687	882,484	884,919	888,492	890,495	892,110	891,990	896,318	900,183	909,739	902,198	947,481	
11															
12															
13	CUSTOMER #	0000035890													
14	ACCOUNT #	001438544													
15															
16															
17															
18 19															
20 21															
22															
23															
24															
25															

Test Year Ended December 31, 2011 Computation of Gross Conversion Factor

Schedule C-3

			Percentage of
Line			Incremental
No.			Gross Revenues
1	Revenue		100.0000%
2	Uncollecible Factor (F14)		0.3885%
3	Revenues (F1 - F2)		99.6115%
4	Combined Federal and State Income Tax		38.5989%
5	Subtotal (F3 - F4)		61.0126%
6	Revenue Conversion Factor (F1 / F5)		1.639005
7			
8			
9	Calculation of Uncollectible Factor:		
10	Revenue		100.0000%
11	Combined Federal and State Tax Rate (F23)		38.5989%
12	One Minus Combined Income Tax Rate (F10 - F11)		61.4011%
13	Uncollectible Rate (Sch: C-2.11)		0.6327%
14	Uncollectible Factor (F12 x F13)		0.3885%
15			
16	Calculation of Effective Tax Rate:		
17	Arizona State Income Tax Rate	6.9680%	
18	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%	
19	Arizona State Income Tax Rate	6.9680%	
20	Federal Taxable Income (C18 - C19)	93.0320%	
21	Applicable Federal Income Tax Rate	34.0000%	
22	Effective Federal Income Tax Rate (C20 x C21)	31.6309%	
23	Combined Federal and State Income Tax Rate (D17 +D22)		38.5989%
24			
25			

Supporting Schedules

26

Recap Schedules A-1

Schedule D-1

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Summary Cost of Capital

			E	End of Test Yea	r - Actual						
Line			Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Cost					
1 2	Short-Term Debt	\$		0.00%	0.00%	0.00%					
3		•									
4	Long-Term Debt		•	0.00%	0.00%	0.00%					
5 6	Common Equity	_	57,892,796	100.00%	10.00%	10.00%					
7 8	Totals	\$	57,892,796	100.00%		10.00%					
9		-				***************************************					
10											
11			Er	d of Test Year	- Proposed			End of F	rojected Year -	Proposed Rate	es
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13			Amount	of Total	Return	Cost		Amount	of Total	Return	Cost
14											
15	Short-Term Debt	\$	-	0.00%	0.00%	0.00%	\$	-	0.00%	0.00%	0.00%
16											
17	Long-Term Debt		62,047,253	51.73%	6.36%	3.29%		62,047,253	51.24%	6.36%	3.26%
18					44 440	5 5004		50.045.000	40.700/	44.4407	5 500/
19	Common Equity		57,892,796	48.27%	11.44%	5.52%	_	59,045,238	48.76%	11.44%	5.58%
20 21	Totals	\$	119,940,049	100.00%		8.81%	\$	121,092,491	100.00%		8.84%
22											
23											

Projected year Equity = Present Year Equity plus Projected year Net income c

Supporting Schedules D-2 D-3 D-4 E-1

Recap Schedules A-3

off of C-1

Cost of Debt

			End o	f Test	Year - Actual						
Line			Amount	•	Annual	Interest					
No.		0	utstanding		Cost	Rate					
1	Long-Term Debt										
2											
3	Short-Term Debt										
4											
5	Totals		N/A		N/A	N/A					
6		-									
7											
8											
9			End of	Test \	ear - Propose	d		End of Proje	cted \	rear - Propose	d Rates
10			Amount		Annual	Interest		Amount		Annual	interest
11		_ 0	utstanding		Cost	Rate		utstanding		Cost	Rate
12	Long-Term Debt										
13											
14	Series 2006, Due 12/1/2017	\$	4,041,872	\$	220,282	5.45%	\$	4,041,872	\$	220,282	5.45%
15	Series 2006, Due 12/1/2022		4,600,776		257,643	5.60%		4,600,776		257,643	5.60%
16	Series 2006, Due 12/1/2032		17,300,102		994,756	5.75%		17,300,102		994,756	5.75%
17	Series 2007, Due 12/1/2013		488,468		26,866	5.50%		488,468		26,866	5.50%
18	Series 2007, Due 12/1/2037		22,712,932		1,487,697	6.55%		22,712,932		1,487,697	6.55%
19	Series 2008, Due 12/1/2018		691,144		44,060	6.38%		691,144		44,060	6.38%
20	Series 2008, Due 12/1/2038		12,211,959		915,897	7.50%		12,211,959		915,897	7.50%
21											
22	Totals	\$	62,047,253	\$	3,947,201	6.36%	_\$	62,047,253	\$	3,947,201	6.36%
23											

Supporting Schedules
E-1

Recap Scheudles D-1

Schedule D-3

Test Year Ended December 31, 2011 Cost of Preferred Stock

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	

Supporting Schedules

E-1

Recap Scheudles

D-1

Schedule D-4

Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Cost of Common Equity

Line No.	
1	The Company's rate application reflects a 11.44% return on common equity.
2	See the Direct Testimony of Matthew Rowell.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
- 14	

Supporting Schedules
Special Studies

Recap Schedules

D-1

Test Year Ended December 31, 2011 Comparative Balance Sheets

Line			Test Year Ended		Prior Year Ended		Prior Year Ended
No.			12/31/2011		12/31/2010		12/31/2009
1	Assets		12/01/2011				
2							
3	131 Cash and cash equivalents	\$	-	\$		\$	-
4	132 Special Deposits		103,950		105,191		104,348
5	141 Customer Accounts Receivable		737,444		595,042		309,366
6	142 Other Accounts Receivable				- ¹ - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		=
7	143 Accumulated Provision for Uncollectible Accounts		(84,300)		(81,606)		(35,879
8	151 Plant Material and Supplies		13,947		17,832		11,319
9	162 Prepayments		2,077		6,188		5,838
10	153 Other Material and Supplies						-
11	174 Miscellaneous Current and Accrued Assets		526,928		128,246		7,915
12	Total Current Assets		1,300,046	- 64,16	770,893		402,907
13		- 5K					
14	Total Utility Plant in Service		108,969,253		108,338,372		102,195,508
15	105 Construction work-in-progress		16,481,647		16,670,072		20,640,462
16	108 Less:Accumulated Depreciation		(19,012,634)		(15,547,960)		(12,226,693)
17	Total Fixed Assets (Net)		106,438,266		109,460,484		110,609,277
18	1 otal / Mod / Booto (1101)		,,		14 4 4		,,
19	Deferred Debits						
20	190 Accumulated Deferred Income Taxes		7.856.519		8,936,977		13,849
21	Total other assets		7,856,519		8,936,977		13,849
22	rotar other assets		7,000,010		0,000,017		70,010
23	Total Assets	\$	115,594,831	\$	119,168,354	\$	111,026,033
24	Total Assets	-	110,004,001	Ψ	110,100,001		111,020,000
	Linkilities and Charlehaldon Favile.						
25	Liabilities and Stockholders' Equity						
26	004 Assessments assessed a	•	740.055	•	670.000	\$	658,856
27	231 Accounts payable	\$	743,355	\$	670,980	Þ	636,636
28	233 Accounts Payable to Associated Companies		-		000 000		
28	235 Customer Deposits		669,926		669,926		-
29	236 Accrued Taxes		256,817		220,459		194,704
30	241 Miscellaneous Current and Accrued Liabilities		352,066		548,278		245,312
31	253 Other Deferred Credits		114,205		61,819		47,417
32	Total Current Liabilities		2,136,369		2,171,462		1,146,289
33							
34	252 Advances for Construction		27,839,315		27,933,024		27,585,537
35	271 Contributions in Aid of Construction		29,335,685		27,689,675		
36	272 Less: Amortization of Contributions		(1,719,622)		(1,353,460)		
37	283 Accumulated Deferred Income Taxes - Other		110,288				1,019,185
38	Total Deferred Credits and Other Liabilities		55,565,666		54,269,239		28,604,722
39							
40	Total Liabilities and Deferred Credits		57,702,035		56,440,701		29,751,011
41							
42	201 Common Stock Issued		10		10		10
	211 Other Paid-In Capital		53,069,744		59,798,049		79,542,801
43	646 Harmon winter d. D. Anton d. Engelson		2,929,594		1,732,211		1,464,892
43 44	215 Unappropriated Retained Earnings		_,,				
	215 Unappropriated Retained Earnings 215 Current year net income		1,893,448		1,197,383		267,319
44	** *				1,197,383 62,727,653		
44 45	215 Current year net income		1,893,448				267,319 81,275,022

Supporting Schedules E-5

Recap Schedules

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Test Year Ended December 31, 2011 Comparative Income Statements

Line		Test Year Ended	Prior Year Ended	Prior Year Ended
No.		12/31/2011	12/31/2010	12/31/2009
1	Operating Revenues			
2				
3	521 Flat Rate Revenues	\$ 10,763,095	\$ 7,130,552	\$ 6,124,915
4	522 Measured Revenues	303,836	222,562	168,464
5	536 Other Wastewater Revenues	345,001	308,039	389,437
6	Total Operating Revenues	11,411,932	7,661,153	6,682,816
7	•			
8	Operating Expenses			
9				
10	701 Salary and Wages - Employees	1,472,381	1,186,924	1,086,546
11	704 Employee Pensions and Benefits	y salah sa	-	-
12	715 Purchased Power	523,952	498,690	577,030
13	716 Fuel for Power Production	e e		
14	718 Chemicals	403,612	227,573	158,672
15	720 Materials and Supplies	114,852	126,768	75,395
16	721 Office Expense	120,122	120,882	250,466
17	731 Contractual Services - Professional	901,541	313,096	55
18	735 Contractual Services - Testing	40,577	48,040	44,598
19	736 Contractual Services - Other	197,061	132,436	97,103
20	740 Rents	119,990	12,947	146,602
21	750 Transportation Expense	76,568	39,759	20,437
22	755 Insurance Expense	102,147	100,718	101,365
23	765 Regulatory Commission Expense	61,721	85,323	· <u>-</u>
24	775 Miscellaneous Expenses	531,312	331,013	154,024
25	403 Depreciation Expense	3,479,794	3,366,409	3,154,252
26	403 Depreciation Expense – CIAC Amortization	(368,101)	(1,353,460)	-, - , -
27	408 Taxes Other Than Income	9,500	6,238	8,729
28	408.11 Taxes Other Than Income - Property Taxes	520,532	468,889	373,344
29	409 Income Taxes	1,190,746	751,968	168,422
30	Total Operating Expenses	9,498,307	6,464,213	6,417,040
31	Total Operating Expenses	3,400,007	O,TOT,E TO	0,417,040
32	Operating Income / (Loss)	1,913,625	1,196,940	265,776
33	Operating income / (Loss)	1,913,025	1,190,940	200,770
33 34	OTHER INCOME / (EVRENCE			
	OTHER INCOME / (EXPENSE			
35	414 Gains (Losses) from Disposition of Utility Property	-	- 203	1,545
36	419 Interest and Dividend Income	38		1,545
37	421 Non-Utility Income	(20.245)	11,126	
38	426 Miscellaneous Non-Utility Expenses	(20,215)	(7,914)	
39	427 Interest Expense	(00 177)	(2,972)	4 545
40	Total Other Income / (Expense)	(20,177)	443	1,545
41	NET INCOME (41 000)	A / Haaa Sira 1	A 4457000	e 007.004
42	NET INCOME / (LOSS)	\$ 1,893,448	\$ 1,197,383	\$ 267,321
43				

Supporting Schedules E-6

Recap Schedules A-2

Test Year Ended December 31, 2011

Comparative Statement of Changes in Financial Position

Line No.	Ende		Test Year Ended 12/31/2011	Prior Year Ended 12/31/2010		Prior Year Ended 12/31/2009	
1	Oach Flour from Oronation Astroition						
2	Cash Flows from Operating Activities:	•	4 000 440	•	4 407 000	•	007.004
3	Net income (loss)	\$	1,893,448	\$	1,197,383	\$	267,321
4	Adjustments to reconcile net income to net						
5	cash provided by operating activities:		2 444 602		2.042.040		2 154 252
6	Depreciation		3,111,693		2,012,949		3,154,252
7	Loss on disposal of fixed and intangible assets		24,210		36,800		- 07.440
8	Provision for doubtful accounts receivable		72,207		40,966		87,148
9	Deferred income tax (benefit) expense		134,837		1,605,532		84,072
10	Changes in assets and liabilities:		(044.500)		(004 220)		CE 00E
11	Accounts receivable		(211,509)		(281,330)		65,995 2,771
12	Accrued revenue		(398,682)		(120,332)		2,771
13	Other assets		4,986		(575)		1,450
14	Due to related party		76,327		(2,235)		9,535
15	Accounts payable and other current liabilities		207,091		1,013,637		105,430
16	Total Cash Flows from Operations		4,914,609		5,502,795		3,777,974
17	On the Floring France Lawrenting Andighting						
18	Cash Flows From Investing Activities:		(700.004)		(0.075.500)		(4.004.750)
19	Capital expenditures		(790,284)		(2,275,528)		(4,921,752)
20	Deposits of restricted cash		(38)		(203)		(1,316)
21	Proceeds from sale of fixed and intangible assets		(700,000)		40,012		22,055
22	Total Cash Flows from Investing		(790,322)		(2,235,719)		(4,901,013)
23	Onch Flows Form Financian Astinition						
24	Cash Flows From Financing Activities:		(4.000.570)		(0.040.040)		4 000 EEE
25	Capital contributions (return of capital), net		(4,030,578)		(3,643,212)		1,060,555
26	Contributions in aid of construction		45.000		82,949		400.004
27	Advances in aid of construction		15,000		347,029		103,001
28	Refunds of advances for construction		(108,710)		(53,842)		(40,517)
29	Total Cash Flows from Financing		(4,124,288)		(3,267,076)		1,123,039
30		•	•	•	(0)	•	
31	Net Increase (Decrease) in Cash	\$	0	\$	(0)	\$	-
32	Cash at Beginning of Period				- '0'	_	•
33	Ending Cash Balance	\$	0	\$	(0)	\$	-
34							

Supporting Schedules

Recap Schedules A-5

Test Year Ended December 31, 2011 Statement of Changes in Stockholders' Equity

Line		Common Stock		Additional		Retained				
No.		Shares	Α	mount	Paid-In-Capital		Earnings		Total	
1		4 000		10.00		50 404 574		4 404 000	•	50.050.470
2 3	Balance - December 31, 2008	1,000	\$	10.00	\$	52,194,571	\$	1,464,892	\$	53,659,473
4	Net Income							267,319		267,319
5 6	Dividends Paid							. ,		-
7										
8 9	Other/Reclass					27,348,230		-		27,348,230
10 11	Balance - December 31, 2009	1,000	\$	10	\$	79,542,801	\$	1,732,211	\$	81,275,022
12 13	Net Income							1,197,383		1,197,383
14	Dividends Paid							•		-
15 16 17	Other/Reclass					(19,744,752)		-		(19,744,752)
17 18 19	Balance - December 31, 2010	1,000	\$	10	\$	59,798,049	\$	2,929,594	\$	62,727,653
20 21	Net Income							1,893,448		1,893,448
22 23	Dividends Paid							-		-
24 25	Other/Reclass					-		-		-
26 27	Balance - December 31, 2011 check	1,000	\$	10 10	\$	53,069,744 53,069,744	\$	4,823,042 4,823,042	\$	57,892,796 57,892,796
28 29	57,56N			,,		55,555,744		,,020,012		2.,002,.00

Supporting Schedules

Recap Schedules

Test Year Ended December 31, 2011 Detail Plant in Service

Line		End of Prior Year Net			End of Test Year		
No.			12/31/2010		Additions	12/31/2011	
1	Utility Plant in Service						
2	353 Land and Land Rights	\$	186,342	\$	-	\$	186,342
3	354 Structures and Improvements		22,855,163		61,771		22,916,934
4	355 Power Generation Equipment		364,901		(3,805)		361,096
5	360 Collection Sewers - Force		3,857,656		7,659		3,865,315
6	361 Collection Sewers - Gravity		47,558,365		226,920		47,785,285
7	363 Services to Customers		5,244,342		-		5,244,342
8	364 Flow Measuring Devices		23,636		-		23,636
9	370 Receiving Wells		1,921,877		-	1919	1,921,877
10	371 Pumping Equipment		3,980,973		58,038		4,039,011
11	374 Reuse Distribution Reservoirs		11,043		22,978		34,021
12	375 Reuse Transmission and Distribution System		11,074,138		15,319		11,089,457
13	380 Treatment and Disposal Equipment		5,846,144		129,431		5,975,575
14	381 Plant Sewers		78,384		-		78,384
15	382 Outfall Sewer Lines		353,645		-		353,645
16	389 Other Plant and Miscellaneous Equipment		2,264,309		31,256		2,295,565
17	390 Office Furniture and Equipment		401,774		1,400		403,174
18	391 Transportation Equipment		168,565		4,957		173,522
19	393 Tools, Shop and Garage Equipment		106,797		7,453		114,250
20	394 Laboratory Equipment		24,613		328		24,941
21	395 Power Operated Equipment		10,320		30,828		41,148
22	396 Communication Equipment		39,288		36,950		76,238
23	397 Miscellaneous Equipment		370,972		(1,649)		369,323
24	398 Other Tangible Plant		1,595,125		1,046		1,596,171
25	Total Utility Plant in Service	\$	108,338,372	\$	630,881	\$	108,969,253
26	·						
27	107 Construction Work in Progress	\$	16,670,072	\$	(188,425)	\$	16,481,647
28							
29	Total Plant	\$	125,008,444	\$	442,456	\$	125,450,900
30		•	,,	•	, ,_, ,_,		
31	Total Accum. Depreciation	\$	(15,547,960)	\$	(3,464,674)	\$	(19,012,634)
32	. C.C	5 mgs	(.0,0,000)		(3, 10 1, 01 1)	100	
33	Total Net Plant	\$	109,460,484	\$	(3,022,218)	\$	106,438,266
34							

Supporting Schedules

Recap Schedules

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Test Year Ended December 31, 2011 Comparative Departmental Statements of Operating Income

Line No.	No.		Test Year Ended 12/31/2011		Prior Year Ended 12/31/2010	Prior Year Ended 12/31/2009	
1	Operating Revenues	\$	40 200 000	•	0 000 500	•	5 070 07 <i>5</i>
2 3	Residential	Þ	10,309,008	\$	6,829,509 301,044	\$	5,870,975 253,940
3 4	Commercial		454,087		301,044		253,940
5	Other Wastewater Sales		345,001		307,385		389,437
6	Reclaimed Water Sales		303,836		222,562		168,464
7	residented videor suites		000,000		222,002		100,101
8	Total Water Sales	\$	11,411,932	\$	7,660,500	\$	6,682,816
9		•	, ,	·		•	
10	Miscellaneous		-		654		-
11							
12	Total Operating Revenues	\$	11,411,932	\$	7,661,154	\$	6,682,816
13							
14	OPERATING EXPENSES:						
15	Operations and Maintenance	\$	1,595,590	\$	1,647,233	\$	1,742,778
16							
17	General and Administrative	\$	3,070,246	\$	1,576,937	\$	969,515
18							
19	Depreciation	\$	3,111,693	\$	2,012,949	\$	3,154,252
20							
21	TAXES						
22	Income Taxes	\$	1,190,746	\$	751,968	\$	168,422
23	Property taxes		520,532		468,889		373,344
24	Other Taxes and Licenses		9,500		6,238		8,729
25							-
26						_	
27	TOTAL TAXES	\$	1,720,778	\$	1,227,095	\$	550,495
28				_		_	
29	Total Operating Expenses		9,498,307	\$	6,464,214	\$	6,417,040
30		_		_		_	
31	Operating Income/(Loss)	\$	1,913,625	\$	1,196,940	\$	265,776
32	Commontino Calcadata					D	0
	Supporting Schedules						Schedules
						E-2	

Test Year Ended December 31, 2011 Operating Statistics

Line No.		-	est Year Ended //31/2011	rior Year Ended /31/2010	•	rior Year Ended //31/2009
1	Gallons Sold per Water Company (in 1,000's)					
2	Total Residential		877,656	886,293		872,061
3	Total Commercial		68,213	68,212		59,611
4	Non-Potable		945,869	 508,693		530,966
5			1,891,739	1,463,198		1,462,638
6						
7	Average No. Customers					
8	Total Residential		15,538	15,373		14,935
9	Total Commercial		114	115		104
10	Total Lake-Reclaimed		9	12		12
11	Non-Potable		15,661	15,500		15,051
12						
16	Average Annual Revenue Per					
17	Residential Customer	\$	754.92	\$ 754.92	\$	754.92
18						
19	Average Annual Gallons Per					
23	Residential Customer (in 1,000's)		56.48	57.65		58.39
24	Commercial Customer		598.36	593.15		573.18
25						
26	Average Per 1,000 Gallons Sold					
27	Pumping Expense	\$	3.61	\$ 2.93	\$	2.53
28	Water Treatment Expense	\$	4.69	\$ 6.43	\$	9.22
29	,					
30						
31	*Based on % of Santa Cruz usage					
32	- act a control of act					

Supporting Schedules

Recap Schedules

Test Year Ended December 31, 2011

Taxes Charged to Operations

Line No.			Test Year Ended 12/31/2011		Prior Year Ended 12/31/2010		Prior Year Ended 12/31/2009	
1	Federal Taxes							
3	Income	\$	975,789	\$	616,220	\$	138,018	
4	FICA (Employer's) *	•	81,073	Ψ	71,433	•	63,392	
5	Unemployment *		1,354		1,203		891	
6	Total Federal Taxes	\$	1,058,216	\$	688,856	\$	202,301	
7		·	., ,	•			•	
8								
9	State Taxes							
10	Income	\$	214,957	\$	135,748	\$	30,404	
11	Property		520,532		468,889		373,344	
12	Other		9,500		6,238		8,729	
13	Unemployment *		10,302		6,629		2,278	
14	Total State Taxes	\$	755,291	\$	617,504	\$	414,755	
15								
16								
17	Total Taxes to Operations		1,813,507	\$	1,306,360	\$	617,056	
18				•				
19	* FICA and Unemployment are included	with Salaries and	Wages on C-1	, E-2 a	nd E-6.			
20	•							
21								

Supporting Schedules

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Recap Schedules

Test Year Ended December 31, 2011 Notes to Financial Statements

Line No.

Significant Accounting Policies — The Company prepares its financial statements in accordance with accounting principles generally accepted in the United States of America. Significant accounting policies are as follows:

Utility Plant — Property, plant and equipment is stated at cost less accumulated depreciation provided on a straight-line basis.

Depreciation rates for asset classes of utility property, plant and equipment are established by the Commission. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant and equipment. When units of utility property are replaced, renewed or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

In addition to material costs, direct labor and personnel costs, and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition — Water services revenues are recorded when service is rendered or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding accrued, but unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading and service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to the developer or builder associated with the installation of a new water meter. Fees charged for meters installed within a service area regulated by the ACC are refundable pursuant to a utility line extension agreement and properly recorded as a liability. For a portion of our service area, meter installation fees are not refundable. Because these fees are negotiated with the developer or builder independent of service that will be provided to the end-user and represent the culmination of a separate earnings process, they are recognized when the service is rendered. Accordingly, revenue for water meter sales is recognized at the time the water meters are installed.

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Advances and Contributions in Aid of Construction — The Company has various agreements with Developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the Developers and are considered refundable advances for construction. These advances in aid of construction ("AIAC") are noninterest bearing and are subject to refund to the Developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. Contributions in aid of construction are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant.

Test Year Ended December 31, 2011
Projected Income Statements - Present and Proposed

Line No.		Test Year Actual 12/31/2011	Present Rates Year Ended 12/31/2012	Adjustments	Proposed Rates Year Ended 12/31/2012
1	Operating Revenues	\$ 13,107,528	\$ 13,107,528	\$ 3,662,560	\$ 16,770,088
2 3	Operating Expenses				
4	Operating Expenses				
5	601 Salary and Wages - Employees	1,472,381	1,472,381	-	1,472,381
6	604 Employee Pensions and Benefits	•	· <u>-</u>	•	-
7	610 Purchased Water	530,509	530,509		530,509
8	615 Purchased Power	-	· <u>-</u>	•	-
9	616 Fuel for Power Production	408,431	408,431	•	408,431
10	618 Chemicals	114,852	114,852	•	114,852
11	620 Materials and Supplies	120,122	120,122	-	120,122
12	620.08 Materials and Supplies	901,541	901,541	•	901,541
13	634 Contractual Services - Management Fees	40,577	40,577	•	40,577
14	635 Contractual Services - Testing	197,061	197,061		197,061
15	636 Contractual Services - Other	119.990	119,990	_	119,990
16	641 Rental of Building/Real Property		•	_	
17	642 Rental of Equipment	76.568	76,568	_	76,568
18	650 Transportation Expenses	102,147	102,147	-	102,147
19	657 Insurance - General Liability	-	-	_	•
20	659 Insurance - Other	112,973	112,973	_	112,973
21	660 Advertising Expense		,		•
22	670 Bad Debt Expense	106,110	82,936	23,174	106,110
23	675 Miscellaneous Expenses	561,263	485,686	75,577	561,263
24	403 Depreciation Expense	3,520,714	3,520,714	,0,0,,	3,520,714
25	408.10 Taxes Other Than Income - Util Reg Assess Fee	(1,292)	(1,292)	_	(1,292)
26	408.11 Taxes Other Than Income - Property Taxes	9,500	9,500		9,500
27	408.13 Taxes Other Than Income - Other Taxes and Licenses	1,157,343	1,064,073	93,271	1,157,343
28	409 Income Taxes	2,022,282	682,693	1,339,589	2,022,282
29	Total Operating Expenses	11,573,071	10,041,461	1,531,611	11,573,071
30	Total Operating Expenses	11,0,0,0,1	10,041,401	1,001,011	,
31	Operating Income / (Loss)	1,534,457	3,066,067	2,130,950	5,197,017
32	oporating moonto r (2000)	*,00.,102	0,000,00		
33	OTHER INCOME / (EXPENSE				
34	414 Gains (Losses) from Disposition of Utility Property			_	_
3 4 35		- 38	38		38
36	419 Interest and Dividend Income	(20,215)	(20,215)	-	(20,215)
	426 Miscellaneous Non-Utility Expenses	, , ,	(20,215)	-	(20,215)
37	427 Interest Expense	(20.477)	(20.477)	-	(20,177)
38	Total Other Income / (Expense)	(20,177)	(20,177)	•	(20,177)
39 40	NET INCOME / (LOSS)	\$ 1,514,280	\$ 3,045,890	\$ 2,130,950	\$ 5,176,840

Supporting Schedules E-2

Recap Schedules A-2

Schedule F-2

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Projected Statements of Changes in Financial Position Present and Proposed Rates

				Projected Year				
					Present		Proposed	
Line			Test Year		Rates		Rates	
No.			12/31/2011	12/31/2012		1	2/31/2012	
1	Source of Funds							
2								
3	Cash Flows from Operating Activities:							
4	Net income (loss)	\$	1,893,448	\$	3,045,890	\$	5,176,840	
5	Adjustments to reconcile net income to net							
6	cash provided by operating activities:							
7	Depreciation		3,111,693		3,519,422		3,519,422	
8	Loss on disposal of fixed and intangible assets		24,210		-		-	
9	Provision for doubtful accounts receivable		72,207		82,936		106,110	
10	Deferred income tax (benefit) expense		134,837		682,693		2,022,282	
11	Changes in assets and liabilities:							
12	Accounts receivable		(211,509)		(211,509)		(211,509)	
13	Accrued revenue		(398,682)		(460,196)		(460,196)	
14	Other assets		4,986		4,986		4,986	
15	Due to related party		76,327		76,327		76,327	
16	Accounts payable and other current liabilities		207,091		207,091		207,091	
17	Total Cash Flows from Operations		4,914,609		6,947,639		10,441,352	
18	·							
19	Cash Flows From Investing Activities:							
20	Capital expenditures		(790,284)		(818,395)		(818,395)	
21	Deposits of restricted cash		(38)		139,000		-	
22	Proceeds from sale of fixed and intangible assets		-		-		-	
23	Total Cash Flows from Investing		(790,322)		(679,395)		(818,395)	
24								
25	Cash Flows From Financing Activities:							
26	Capital contributions (return of capital), net		(4,030,578)		(6,174,535)		(9,529,248)	
27	Contributions in aid of construction		-		-		-	
28	Advances in aid of construction		15,000		15,000		15,000	
29	Refunds of advances for construction		(108,710)		(108,710)		(108,710)	
30	Total Cash Flows from Financing		(4,124,288)		(6,268,244)		(9,622,957)	
31	·							
32	Net Increase (Decrease) in Cash	\$	0	\$	-	\$	-	
33	Cash at Beginning of Period		-		-		-	
34	Ending Cash Balance	\$	0	\$	-	\$	-	
35	-							

Supporting Schedules: E-3

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Recap Schedules

A-5

Test Year Ended December 31, 2011 Projected Construction Requirements

Line No.	Property Classification	Through 12/31/2012		Through 12/31/2013		Through 12/31/2014	
1 2 3	Water Reclamation Facilities/Lift Stations	\$	608,455	\$	500,000	\$	-
4 5	Reclaimed Water Distribution Centers				-		-
6 7	Recharge Facilities				100,000		-
8 9	Pipelines		157,917		100,000		100,000
10 11	SCADA				50,000		50,000
12 13	Other		52,022				
14	Totals	<u>\$</u>	818,395	\$	750,000	\$	150,000
15 16 17 18		(S	ch. B-2.1)				

Supporting Schedules:

Recap Schedules F-2 & A-4

Recap Schedules

Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Assumptions

Supporting Schedules:

Line No.	
1 2 3	Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2011.
4 5 6	Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.
7 8 9	
10 11	
12 13	
14 15	
16 17	
18 19	
20 21	

Schedule G-1

Test Year Ended December 31, 2011 Cost of Service Summary - Present Rates

Line No. 1 The Company did not prepare a cost of service study due to its proposal 2 of a conservation-oriented rate design which is not based on costs. 3 4 5 6 7 8 9 10 11 12 13 14 15

Supporting Schedules

Recap Schedules

H-1

G-4

G-3

Schedule G-2

Test Year Ended December 31, 2011 Cost of Service Summary - Proposed Rates

Supporting Schedules

Recap Schedules

H-1 G-4

G-3

Schedule G-3

Test Year Ended December 31, 2011
Rate Base Allocation to Classes of Service

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	

Supporting Schedules

G-5

G-7

Recap Schedules

G-1 & G-2

Schedule G-4

Test Year Ended December 31, 2011 Expense Allocation to Classes of Service

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	•
9	
10	
11	
12	
13	
14	

Supporting Schedules

Recap Schedules

G-5

G-7

G-1 & G-2

Schedule G-5

Recap Schedules

G-3

Test Year Ended December 31, 2011 Distribution of Rate Base by Function

Supporting Schedules

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	

Schedule G-6

Recap Schedules

G-4

Test Year Ended December 31, 2011 Distribution of Expenses by Function

Supporting Schedules

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	

Schedule G-7

Test Year Ended December 31, 2011 Development of Allocation Factors

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
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10	
11	
12	
13	

Supporting Schedules

Recap Schedules

G-4

G-3

Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

			[A]		[B] Revenue		[C]	[D]	[E]
		F	Revenue at	An	nualized and		Proposed	Proposed	
Line		2	2011 Rates	ε	adjusted for		Rates	Increase	
No.	Customer Classification	Sc	h. H-2 Col. C		Phase-In	Sc	h. H-2 Col. F	Amount	%
1									
2	Residential	\$	9,762,983	\$	11,871,274	\$	14,692,684	\$ 2,821,410	28.9%
3	Commercial		440,865		552,511		660,964	108,453	24.6%
4	Recycled		305,271		338,604		1,071,097	732,493	239.9%
5									
6	Total Waste Water Revenues		10,509,118	\$	12,762,389	\$	16,424,745	\$ 3,662,356	34.8%
7									
8	Miscellaneous Revenues (Sch. C-1, L3)		345,001		345,001		345,001		
9									
10	Total Operating Revenues	_\$_	10,854,119	\$	13,107,390	\$	16,769,746		
11									
12									
13									
14									
15	Test Year Revenue (Schedule C-2)	\$	11,411,932						
16	Less adjustment C-2.5		(562,721)						
17	Less adjustment C-2.15		5,047						
18			10,854,258						
19									
	Unreconciled Difference	\$	(138)						
			-0.0013%						
	Supporting Schedules			Reca	ap Schedules				
	H-2			A-1					

ichedul	ê	н-	2	
Page	1	of	2	

		[A]	(B)		(C)	[D]		[8]		[F]		[G]		[H]	[1]		[1]	[K]
										Bill 4	Count	Water Reve	wes.					
		Average			Actual	Adjustment for	Ну	pothetical Rev	Ad	ustment for	An	nualization		Adjusted			Propose	d
Line		Number of	Average	Re	evenue at	2010-2011	with	no 2010-2011	Jan	1 2012	A	djustment	P	resent Rates	Proposed		Increase	
No.	Class of Service	Customens	Consumption	20	011 Rates	pro-rata		pro-rata	Ph	ise in Step		C-2.4	ſc	+ D + F + G	Rates		(t -H)	%
1								(C + D)										
2	5/8" Residential	1,114	N/A	\$	682,068	7363.72	\$	689,432	\$	129,819	\$	(755)	5	818,496	\$ 1,023,841	\$	205,345	25.09%
3	3/4" Residential	14,382	N/A		9,015,668	120993.26	\$	9,136,662		1,720,672		129,846	\$	10,987,180	13,570,359		2,583,178	23.51%
4	1" Residential	42	N/A		65,247	1072.19	\$	66,319		12,490		(13,212)	\$	65,597	98,484		32,887	50.13%
5	5/8" Commercial	5	N/A		2,929	23.16	5	2,952		558		(755)	5	2,756	4,403		1,648	59.79%
6	3/4" Commercial	4	N/A		2,482	16.49	5	2,498		469		-	5	2,967	3,696		729	24.56%
7	1" Commercial	17	N/A		26,691	268.53	\$	26,960		5,086		1,887	5	33,933	40,101		6,169	18.18%
В	1.5" Commercial	31	N/A		96,857	853.74	\$	97,711		18,395		(7,549)	\$	108,556	145,072		36,516	33.64%
9	2" Commercial	53	N/A		265,272	2571.12	\$	267,843		50,408		30,197	5	348,448	397,553		49,105	14.09%
10	3" Commercial	3	N/A		30,865	210.34	\$	31,076		5,902		-	5	36,978	46,549		9,571	25.88%
11	4" Commercial	1	N/A		15,768	113.74	\$	15,882		2,991			5	18,873	23,589		4,716	24.99%
12	Non-Potable	9	5,052,345		305,271		\$	305,271		-		33,333	\$	338,604	1,071,097		732,493	216.33%
13																		
14																		
15	Total Residential	15,538	N/A	8	9,762,983	\$ 129,429	\$	9,892,412	\$	1,862,982	\$	115,880	\$	11,871,274	\$ 14,692,684	\$	2,821,410	23.77%
16	Total Commercial	. 114	N/A		440,865	4,057		444,922		83,609		23,780		552,511	860,964		108,453	19.63%
17	Recycled	9	5,052,345		305,271	<u> </u>		305,271				33,333		338,604	1,071,097		732,493	216.33%
18	Totals	15,661			10,509,118	133,486				1,946,791		172,993		12,762,389	16,424,745	_	3,662,356	28.70%

19 20 21 22 23 24 25 Supporting Schedule: 27

Recap Schedule

Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

Line No.		C	Current	Pr	oposed	Inc	rease	Test Year Charges		venue rease
1	Establishment	\$	35.00	\$	35.00	\$	_	6,604	\$	-
3	Establishment After Hours	Ψ	50.00	•	50.00	•	_	6	~	-
4	Reconnect		35.00		35.00		-	1,963		-
5	Reconnect After Hours		50.00		50.00		-	9		-
6	NSF Fees		30.00		30.00		-	· -		-
7						*				,
8	Proposed Misc. Service Cha	arge	Increase	!					\$	-
0										

Monthly Minimum Charges:

	Basic Service Charge								
Meter Size (All Classes)	Present			roposed	Change				
5/8" X 3/4" Meter	\$	62.91	\$	78.63	\$	15.72			
3/4" Meter		62.91		78.63		15.72			
1" Meter		157.28		196.58		39.30			
1.5" Meter		314.55		393.15		78.60			
2" Meter		503.28		629.04		125.76			
3" Meter		1,006.56		1,258.08		251.52			
4" Meter		1,572.75		1,965.75		393.00			
6" Meter		3,145.50		3,931.50		786.00			
8" Meter		5,032.80		6,290.40	1	,257.60			

Effluent Charge:	Present	Proposed	Change
All Gallons (Per Acre Foot)	\$ 185.74	\$ 651.70	\$ 465.97
All Gallons (Per 1,000 Gallons)	0.57	2.00	1.43
Miscellaneous Service Charges	Present		Proposed
Establishment of Service	\$ 35.00		\$ 35.00
Establishment of Service (After Hours)	50.00		50.00
Re-establishment of Service (Within 12 Months)	(a)		(a)
Reconnection of Service (Delinquent)	35.00		35.00
Reconnection of Service - After Hours (Delinquent)	50.00		50.00
Meter Move at Customer Request	NA		NA
After Hours Service Charge, Per Hour*	50.00		50.00
Deposit	(b)		(b)
Meter Re-Read (If Correct)	N/A		N/A
Meter Test Fee (If Correct)	N/A		N/A
NSF Check	30.00		30.00
Late Payment Charge (Per Month)	1.50%		1.50%
Deferred Payment Charge (Per Month)	1.50%		1.50%

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).

⁽b) Per A.A.C. R14-2-603(B)

^{*}For After Hour Service Calls for work performed on the customer's property; not to be charged in addition to an establishment or a reconnection after hours of In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

Note on Phase in of Rates

Rates approved in Palo Verde's last rate case were phased in per the following schedule:

Effective Date of Phase in Rate

	8/1/2010	1/1/2011	1/1/2012
5/8"x 3/4" Meter	\$42.97	\$52.94	\$62.91
3/4" Meter	\$42.97	\$52.94	\$62.91
1" Meter	\$107.43	\$132.35	\$157.28
1-1/2" Meter	\$214.85	\$264.70	\$314.55
2" Meter	\$343.76	\$423.52	\$503.28
3" Meter	\$687.52	\$847.04	\$1,006.56
4" Meter	\$1,074.25	\$1,323.50	\$1,572.75
6" Meter	\$2,148.50	\$2,647.00	\$3,145.50
8" Meter	\$1,677.60	\$3,355.20	\$5,032.80

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011

Classification - Present and Proposed Rates

	Average				
	Monthly	Present	Proposed	Proposed I	ncrease
Class of Service	Consumption	Rates	Rates	Amount	%
5/8" Residential	N/A	\$ 62.91	\$ 78.63	\$ 15.72	24.99%
3/4" Residential	N/A	62.91	78.63	15.72	24.99%
1" Residential	N/A	157.28	196.58	39.30	24.98%
1.5" Residential	N/A	314.55	393.15	78.60	24.99%
2" Residential	N/A	503.28	629.04	125.76	24.99%
5/8" Commercial	N/A	62.91	78.63	15.72	24.99%
3/4" Commercial	N/A	62.91	78.63	15.72	24.99%
1" Commercial	N/A	157.28	196.58	39.30	24.98%
1.5" Commercial	N/A	314.55	393.15	78.60	24.99%
2" Commercial	N/A	503.28	629.04	125.76	24.99%
3" Commercial	N/A	1,006.56	1,258.08	251.52	24.99%
4" Commercial	N/A	1,572.75	1,965.75	393.00	24.99%
6" Commercial*	N/A	3,145.50	3,931.50	786.00	24.99%
8" Commercial*	N/A	5,032.80	6,290.40	1,257.60	24.99%

^{*}Currently no 6" or 8" customers.

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

	Monthly					
	Consumption	Present	Proposed		Proposed	
Class of Service	(1,000s)	Rates	Rates	ļ	Amount	%
Recycled Water		4	4	_		050 000/
	100	\$ 57	\$ 200	\$	143	250.88%
	1100	627	2,200	\$	1,573	250.88%
	2100	1,197	4,200	\$	3,003	250.88%
	3100	1,767	6,200	\$	4,433	250.88%
	4100	2,337	8,200	\$	5,863	250.88%
	5100	2,907	10,200	\$	7,293	250.88%
	6100	3,477	12,200	\$	8,723	250.88%
	7100	4,047	14,200	\$	10,153	250.88%
	8100	4,617	16,200	\$	11,583	250.88%
	9100	5,187	18,200	\$	13,013	250.88%
	10100	5,757	20,200	\$	14,443	250.88%
	11100	6,327	22,200	\$	15,873	250.88%
	12100	6,897	24,200	\$	17,303	250.88%
	13100	7,467	26,200	\$	18,733	250.88%
	14100	8,037	28,200	\$	20,163	250.88%
	15100	8,607	30,200	\$	21,593	250.88%
	16100	9,177	32,200	\$	23,023	250.88%
	17100	9,747	34,200	\$	24,453	250.88%
	18100	10,317	36,200	\$	25,883	250.88%
	19100	10,887	38,200	\$	27,313	250.88%
	20100	11,457	40,200	\$	28,743	250.88%
	21100	12,027	42,200	\$	30,173	250.88%
	22100	12,597	44,200	\$	31,603	250.88%
	23100	13,167	46,200	\$	33,033	250.88%
	24100	13,737	48,200	\$	34,463	250.88%
	25100	14,307	50,200	\$	35,893	250.88%
	26100	14,877	52,200	\$	37,323	250.88%
	27100	15,447	54,200	\$	38,753	250.88%
	28100	16,017	56,200	\$	40,183	250.88%
	29100	16,587	58,200	\$	41,613	250.88%
	23100	10,367	30,200	Φ	71,013	230.0876

Schedule H-5 Page 1 of 3

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011

Classification - Present and Proposed Rates

Rate Schedule:

All Wastewater

Line		Number
No.	Class of Service	of Bills
1		
2	5/8" Residential	13021
3	3/4" Residential	172585
4	1" Residential	501
5	5/8" Commercial	56
6	3/4" Commercial	47
7	1" Commercial	204
8	1.5" Commercial	369
9	2" Commercial	632
10	3" Commercial	37
11	4" Commercial	12

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011

Classification - Present and Proposed Rates

Rate Schedule:

Recycled

		Number of Bills by	Consumption		ative Bills	Cumulative Co	
B	lock	Block	by Blocks	No.	% of Total	Amount	% of Total
	500		2 000	0	7 550/	2.000	0.009/
- 	500	8	2,000	8 9	7.55%	2,000	0.00% 0.00%
501	·	1	751		8.49%	2,751	
1,001		-	-	9	8.49%	2,751	0.00%
2,001		•	-	9	8.49%	2,751	0.00%
3,001		-	-	9	8.49%	2,751	0.00%
4,001		-	•	9	8.49%	2,751	0.00%
5,001		-	-	9 9	8.49%	2,751	0.00%
7,001		-	-	9	8.49%	2,751	0.00% 0.00%
8,001		- 4	10 501	10	8.49% 9.43%	2,751	0.00%
10,001 11,001		1	10,501	10	9.43%	13,251 13,251	0.00%
80,001		2	165,001	12	11.32%	178,252	0.03%
80,00	1 85,000 190,000	1	190,000	13	12.26%	368,252	0.03%
	492,250	1	492,250	14	13.21%	860,502	0.16%
	568,000	1	568,000	15	14.15%	1,428,502	0.27%
	759,000	1	759,000	.16	15.09%	2,187,502	0.41%
	945,000	1	945,000	17	16.04%	3,132,502	0.58%
	986,300	1	986,300	18	16.98%	4,118,802	0.77%
	1,056,000	1	1,056,000	19	17.92%	5,174,802	0.97%
	1,259,500	1	1,259,500	20	18.87%	6,434,302	1.20%
	1,277,000	1	1,277,000	21	19.81%	7,711,302	1.44%
	1,339,000	1	1,339,000	22	20.75%	9,050,302	1.69%
	1,477,000	1	1,477,000	23	21.70%	10,527,302	1.97%
		1		24	22.64%	12,028,602	2.25%
	1,501,300		1,501,300				2.53%
	1,535,300	1	1,535,300	25	23.58% 24.53%	13,563,902	2.82%
	1,548,000	1 1	1,548,000	26 27	25.47%	15,111,902 16,741,902	3.13%
	1,630,000 1,631,000	1	1,630,000 1,631,000	28	26.42%	18,372,902	3.43%
							3.75%
	1,710,000	1	1,710,000	29	27.36%	20,082,902	
	1,742,000	1	1,742,000	30	28.30%	21,824,902	4.08%
	1,954,000	1	1,954,000	31	29.25%	23,778,902	. 4.44%
	1,964,000	1	1,964,000	32	30.19%	25,742,902	4.81%
	1,994,000	1	1,994,000	33	31.13%	27,736,902	5.18%
	2,097,000	1	2,097,000	34	32.08%	29,833,902	5.57%
	2,226,000	1	2,226,000	35	33.02%	32,059,902	5.99%
	2,319,000	1	2,319,000	36	33.96%	34,378,902	6.42%
	2,320,000	1	2,320,000	37	34.91%	36,698,902	6.85%
	2,377,000	1	2,377,000	38	35.85%	39,075,902	7.30%
	2,405,000	1	2,405,000	39	36.79%	41,480,902	7.75%
	2,419,000	1	2,419,000	40	37.74%	43,899,902	8.20%
	2,424,000	1	2,424,000	41	38.68%	46,323,902	8.65%
	2,495,000	1	2,495,000	42	39.62%	48,818,902	9.12%
	2,594,600	1	2,594,600	43	40.57%	51,413,502	9.60%
	2,625,000	1	2,625,000	44	41.51%	54,038,502	10.09%
	2,643,000	1	2,643,000	45	42.45%	56,681,502	10.58%
	2,723,000	1	2,723,000	46	43.40%	59,404,502	11.09%
	2,819,000	1	2,819,000	47	44.34%	62,223,502	11.62%
	2,819,000	1	2,879,000	48	45.28%	65,093,502	12.15%
	2,872,000	1	2,872,000	49	46.23%	67,965,502	12.69%
	3,047,000	1	3,047,000	50	47.17%	71,012,502	13.26%
	3,140,000	1	3,140,000	51	48.11%	74,152,502	13.85%
	3,160,000	1	3,160,000	52	49.06%	77,312,502	14.44%
	3,170,000	1	3,170,000	53	50.00%	80,482,502	15.03%
	3,447,000	1	3,447,000	54	50.94%	83,929,502	15.67%
	3,533,000	1	3,533,000	55	51.89%	87,462,502	16.33%
	3,742,000	1	3,742,000	56	52.83%	91,204,502	17.03%

Rate Schedule:

Recycled

	Number of Bills by	Consumption	Cumulative Bills		Cumulative Consumption	
Block	Block	by Blocks	No.	% of Total	Amount	% of Total
				50 770/	05 440 500	47.700/
3,912,000	1	3,912,000	57	53.77%	95,116,502	17.76%
3,964,000	1	3,964,000	58	54.72%	99,080,502	18.50%
4,088,000	1	4,088,000	59	55.66%	103,168,502	19.26%
4,159,000	1	4,159,000	60	56.60%	107,327,502	20.04%
4,338,000	1	4,338,000	61	57.55%	111,665,502	20.85%
4,563,000	1	4,563,000	62	58.49%	116,228,502	21.70%
4,565,000	1	4,565,000	63	59.43%	120,793,502	22.56%
4,611,000	1	4,611,000	64	60.38%	125,404,502	23.42%
5,100,000	1	5,100,000	65	61.32%	130,504,502	24.37%
5,165,000	1	5,165,000	66	62.26%	135,669,502	25.33%
5,166,000	1	5,166,000	67	63.21%	140,835,502	26.30%
5,627,000	1	5,627,000	68	64.15%	146,462,502	27.35%
5,723,000	1	5,723,000	69	65.09%	152,185,502	28.42%
5,794,000	1	5,794,000	70	66.04%	157,979,502	29.50%
5,976,000	1	5,976,000	71	66.98%	163,955,502	30.61%
5,994,000	1	5,994,000	72	67.92%	169,949,502	31.73%
6,112,000	1	6,112,000	73	68.87%	176,061,502	32.87%
6,182,000	1	6,182,000	74	69.81%	182,243,502	34.03%
6,197,000	1	6,197,000	75	70.75%	188,440,502	35.19%
6,539,000	1	6,539,000	76	71.70%	194,979,502	36.41%
6,840,000	1	6,840,000	77	72.64%	201,819,502	37.68%
6,856,000	1	6,856,000	78	73.58%	208,675,502	38.96%
7,040,000	1	7,040,000	79	74.53%	215,715,502	40.28%
7,163,000	1	7,163,000	80	75.47%	222,878,502	41.62%
7,445,000	1	7,445,000	81	76.42%	230,323,502	43.01%
7,640,000	1	7,640,000	82	77.36%	237,963,502	44.43%
8,110,000	1	8,110,000	83	78.30%	246,073,502	45.95%
8,376,000	1	8,376,000	84	79.25%	254,449,502	47.51%
8,656,000	1	8,656,000	85	80.19%	263,105,502	49.13%
8,876,000	1	8,876,000	86	81.13%	271,981,502	50.79%
9,011,000	1	9,011,000	87	82.08%	280,992,502	52.47%
9,041,000	1	9,041,000	88	83.02%	290,033,502	54.16%
9,057,000	1	9,057,000	89	83.96%	299,090,502	55.85%
	1		90	84.91%	308,273,502	57.56%
9,183,000	1	9,183,000	91			59.31%
9,356,000		9,356,000	92	85.85%	317,629,502	61.10%
9,588,000	1	9,588,000		86.79%	327,217,502	
10,247,000	1	10,247,000	93	87.74%	337,464,502	63.01%
10,723,800	1	10,723,800	94	88.68%	348,188,302	65.02%
10,764,000	1	10,764,000	95	89.62%	358,952,302	67.03%
11,638,000	1	11,638,000	96	90.57%	370,590,302	69.20%
11,850,000	1	11,850,000	97	91.51%	382,440,302	71.41%
12,059,000	1	12,059,000	98	92.45%	394,499,302	73.66%
12,405,000	1	12,405,000	99	93.40%	406,904,302	75.98%
13,236,000	1	13,236,000	100	94.34%	420,140,302	78.45%
13,374,000	1	13,374,000	101	95.28%	433,514,302	80.95%
17,324,000	1	17,324,000	102	96.23%	450,838,302	84.18%
17,604,000	1	17,604,000	103	97.17%	468,442,302	87.47%
18,149,000	1	18,149,000	104	98.11%	486,591,302	90.86%
20,394,000	1	20,394,000	105	99.06%	506,985,302	94.67%
28,564,000	1	28,564,000	106	100.00%	535,549,302	100.00%

Average No. of Customers:

9

535,549,302

106

535,549,302

Average Consumption:

Totals

5,052,345

106

Median Consumption:

3,308,500